Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741 I. Operator EEC Cor Address P.O. Boy Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator I If change of operator give name and address of previous operator II. DESCRIPTION OF WEL:	REC poration x 1392 ;) Oil Casinghe	OIL DUEST TO TF Change ead Gas	, Minera CON Santa Fe FOR A	Is and N SERV P.O. c, New I LLOW/ ORT O	ATION Box 2088 Mexico 875 ABLE AND ABLE AND NA ABLE AND NA ABLE AND NA ABLE AND NA ABLE AND NA ABLE AND NA	rces Departn	DN IZATION AS Well	Only	Revia Soe In at Bot	C-104 ed 1-1-89 structions tom of Page	
J. W. Grizzell "A" 4 Penrose Skelly C								, Federal or F	₩ Fee	Lease No.	
Unit Letter M	;	660 S	Feet Pn			• ADG		<sup>2</sup> cet From The	West	Line	
			Range	37E	,N	<u>MPM, 1</u>	Lea			County	
III. DESIGNATION OF TRA Name of Authonized Transporter of Oil		OF Cond		D NATI		a address of the					
None- Well Shut I						re address to wh				-	
Name of Authorized Transporter of Casi			or Dry (		Address (Giv	e address 10 wh	ich approved	d copy of this	form is to be s	ent)	
If well produces oil or liquids, give location of tanks.	Unit					is gas actually connected? When ?					
this production is commingled with the V. COMPLETION DATA	t from any ot	her lease o	er pool, give	comming	ling order aum	ber:	l	·····			
Designate Type of Completion	1 - (X)	Oil We	11 G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready 1	10 Prod.		Total Depth	L]		P.B.T.D.	<u> </u>	<u> </u>	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations								Depth Casing Shoe			
		TIDDIC						Lepin Casir	ng Shoe		
HOLE SIZE	TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE					IG RECORE	)	SACKS CEMENT			
			······					<u> </u>			
TEST DATA AND REQUE	ST FOR A	LLOW	ABLE								
IL WELL (Test must be after ) ate First New Oil Rus To Tank	recovery of lo	ial volume	of load oil	and musi	be equal to or o	exceed top allow	able for this	depth or be f	or full 24 hour	s.)	
	Date of Tes	1			Producing Met	hod (Flow, pum	ip, gas lift, ei	IC.)		<u> </u>	
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
AS WELL	<u> </u>			i l							
tual Prod. Test - MCF/D	Length of T	est			Bbls. Condense	MMCF		Gravity of C	ondensate		
ting Method (pijot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shui-in)			Choke Size			
			·					with Jize			
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved <u>APR' 3 1990</u> ByREPRY SEXTON						
George Van HusenAgentPrinted Name3-29-90915682-1828DateTelephone No.					DISTRICT I SUPERVISOR						
INSTRUCTIONS: This form											

TRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

RECTOR

APR 2 1990 OCC HOBBS OPHICE