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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
Dec 7 4 01 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	South Penrose Skelly Unit
3. Address of Operator	8. Farm or Lease Name
Box 670, Hobbs, New Mexico	9. Well No.
4. Location of Well	133
UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3444 GL	Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Cleaned out and ran liner.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3780' TD, 3735' PB.

Pulled 2-3/8" tubing. Cleaned out from 3720' to 3757'. Ran GR-N and Caliper log. Checked bottom at 3742.5', casing shoe at 3455'. Plugged back to 3673' with 17 sacks of 8-12 mesh frac sand in 6 dumps. Plugged back to 3666' with 9 gallons of calseal in 1 dump. Ran 17 joints, 522' of 4-1/2" 9.50# J-55 ST&C liner, set at 3659', top at 3137'. Cemented with 150 sacks of Incoar Neat with .7% D-60. WOC 62 hours. Ran retrieving tool on 2-3/8" tubing. Found top of casing and liner with 500#, 15 minutes. OK. Ran 3-1/8" bit on 2-3/8" tubing and drilled to 3743'. Plugged back from 3743' to 3735' with 12.6 gallons of hydromite in 2 dumps. Closed well in. Will convert to water injection at a later date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Production Manager DATE December 6, 1965
APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: