BLISS ENERGY CORPORATION P. O. BOX 1817 HOBBS, NM 88241

B. A. Christmas Lease Description of Workover (continuation)

- 7. RU Welex. Set CIBP @ 6410' KB & spotted 3 sks cmt on top of plug. <u>New PBD 6382' KB</u>.
- 8. Perf. Tubb from 6062'-64', 6152'-54', 6206'-08', 6248'-50', 6294'-96' & 6318'-20'. Shot 6 JH @ each interval. Used 36 SSB-II charges.
- 9. Ran in hole w/5 1/2" RBP & model 'R" Pkr. Straddled each set of Perf's & selectively acidized. Used 4,500 gal. 15% NEFE & 2% KCL water to spot & displace with. Max. Press. 2000 psig., Min. 1500 psig. Avg. 42 BPM @ 1800 psig. ISIP-1600# & bled to 1500 psig in 5 min.. Have 521 BLW & ARTR.
- 10. Lay dwn rent string. Run 2 3/8" tbg w/Lok-Set Pkr.. TP @ 6223', SN @ 6191' & pkr. @5999'. Flg. up WH.
- 11. Swab test to frac tank. Rec. avg. of 13 BOPD + 45 BLW per day rate. Would flow after swabbing. RD Unit.
- 12. Rebuilt tank battery & gas engine on PU.
- 13. Well died & would not flow.
- 14. POOH w/ 2 3/8" tbg & Lok-Set Pkr.. Ran 1 jt MA, 1-3' perf.sub., SN & 201 jts. 2 3/8" 4.7#, J-55 EUE used tbg. (bottomed @ 6352'). Ran 2" X 1 1/4" X 22' BHP, 1-3/4" X 2' pony rod, 176 - 3/4" rods, 75 - 7/8" rods, 3 - 7/8" pony rods & 1 1/4" X 22' Pol Rod w/ 1 1/2" Liner. Space out pump & start well to pumping.
- 15. Pump test to frac tank for 15 days.
- 16. POOH w/rods & BHP. Install "free plunger" with intermitter to produce to tank battery.

Completed 12-15-86.



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