

OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESV. ☐ OTHER ☐		B. A. Christmas	
2. Name of Operator		9. Well No.	
Bliss Energy Corporation		1	

3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 1817 Hobbs, New Mexico 88241		Tubb Oil & Gas	
4. Location of Well			

UNIT LETTER <u>H</u> LOCATED <u>2200</u> FEET FROM THE <u>North</u> LINE AND <u>880</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>22 S</u> RGE. <u>37 E</u> NMPM		<u>Lea</u>	

15. Date Spudded 12-1-50	16. Date T.D. Reached 12-30-50	17. Date Compl. (Ready to Prod.) 12-15-86	18. Elevations (DF, RKB, RT, GR, etc.) 3441 GR	19. Elev. Casinghead 3441
20. Total Depth 6568	21. Plug Back T.D. 6382	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	

24. Producing Interval(s), of this completion - Top, Bottom, Name 6062' - 6320' ; Tubb		25. Was Directional Survey Made
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26. Type Electric and Other Logs Run	27. Was Well Cored
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	46	150	17 1/2	150 sks.	
8 5/8	32	2886	11 3/4	1500 sks.	
5 1/2	15.5	6476	7 7/8	300 sks.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
OH: 6476' - 6568' : Drinkard		DEPTH INTERVAL	
Perf: 6422' - 6471' : Drinkard		AMOUNT AND KIND MATERIAL USED	
Perf: 5166' - 5360' : Paddock/Squeezed		6062 - 6320 4500 gal. 15 % NEFE	

33. PRODUCTION							
Date First Production 12-15-86		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow: Free Plunger				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12-23-86	Hours Tested 24	Choke Size 3/4	Prod'n. For Test Period →	Oil - Bbl. 9	Gas - MCF 82	Water - Bbl. 18 BLW	Gas - Oil Ratio 9111
Flow Tubing Press. 15	Casing Pressure 35	Calculated 24-Hour Rate →	Oil - Bbl. 9	Gas - MCF 82	Water - Bbl. 18 BLW	Oil Gravity - API (Corr.) 35.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By P. Bliss
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul Bliss TITLE President DATE 1/29/87

See Original Completion for formation top.

RECEIVED
FEB 2 1987
OCD
HOBBS OFFICE