

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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|--------------------------------------------------------------------------------------------------|
| 5a. Indicate Type of Lease State <input type="checkbox"/> <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name B. A. Christmas |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Tubb |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.]

| |
|-------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator Bliss Energy Corporation |
| 3. Address of Operator P. O. Box 1817 Hobbs, New Mexico 88241 |
| 4. Location of Well UNIT LETTER H 2200 FEET FROM THE North LINE AND 880 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 22 S RANGE 37 E NMPM. |

15. Elevation (Show whether DF, RT, GR, etc.)
3441' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

OTHER Recomplete into Tubb Zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU WS Unit. POOH w/ Rods & BHP. Install BOP. POOH w/ 2 3/8" tbg.
2. Run 5 1/2" Ten. Pkr. on 2 3/8" Tbg. to 5100'. Set Pkr. & test csg. to 600 psig. POOH w/ Tbg. & Pkr.
3. Run 5 1/2" cmt. Ret. on 2 7/8" N-80 Tbg. to 5100' & set w/ Tbg. Test Tbg. to 5000 #
4. Squeeze cmt. Paddock Perf's from 5166'-5360' w/ 100 sxs.class "C" neat followed w/ 100 SXS. class "C" neat w/ fluid loss additive. (Use total of 200 SXS.) Displaced down. Tbg. w/ fresh water. Stage last 50 SXS in fwn. & squeeze to 2000 # max. press. Rev. out excess cmt. POOH w/ 2 7/8" Tbg. & squeeze tool.
5. RU Rev. Unit. Run 4 3/4" bit, 8- 3 1/8" DC's on 2 7/8" N-80 Tbg. DO Ret. & Cement to 5450'. Test csg. to 600#.
6. DO Cmt. & CIBP @ 5465'. Run Bit, DC's & Tbg. down 5 1/2" csg. and CO to 6475'. POOH w/ tbg., DC's & bit.
7. RU Wireline Truck, Run & Set CIBP @ 6400'KB. Cap BP w/ 3 SXS. cmt.. Perf. Tubb zone @ 6062-64, 6152-54, 6206-08, 6248-50, 6294-96 and 6318-20. Use 6-1/2". Shots @ each interval or Total of 30 shots.
8. Run RBP, Packer, SN & 2 7/8" N-80 Tbg. Straddle each set of perforations & acidize w/ 500 gal. 15% NE-FE each. Use total of 3000 fal. acid. Set RBP @ 6375' & packer @ 6000'. Load backside & press. to 500 #.

(Continued on attached page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Bliss TITLE President DATE 10-3-86
Orig. Signed by:
Paul Kautz
Geologist
APPROVED BY _____ TITLE _____ DATE OCT 7 1986
CONDITIONS OF APPROVAL, IF ANY: