

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

SANTA FE, NEW MEXICO 87501
0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-Laura Richardson
1-Engr. PJB 1-JA
1-Foreman CRM 1-BB

State ☐ Fed ☒	
State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name B.A. Christmas Cowder
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>220</u> FEET FROM THE <u>North</u> LINE AND <u>880</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3441' D.F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Plugged back to Paddock ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/3/84 Rigged up pulled rods and 2 3/8" tubing. (Scale build-up 4950-5000').
3/5/84 Ran 4 3/4" bit & casing scraper to 6375'. Pulled bit. Ran plug and pkr. Set plug @ 6290'. Tested csg. for leak.
3/6/84 Pulled tbq & pkr. Ran Otis pkr on 2 7/8" tbq & set @ 4038'. Tested back side to 800# & it tested OK. Set pkr @ 6273' & tested plug to 800# OK.
3/7/84 Pulled pkr. Ran retrieving tool & pulled the bridge plug @ 6290'. Welex ran 5 1/2" cast iron plug & set @ 5465'. Perf Paddock 5166-78, 5206-10, 5216-24, 5246-49, 5264-66, 5286-90, 5296-5300, 5328-36, 5350-60, = 65 holes. Dumped 2 sxs of cement. PB @ 5450'. Start FL 3450 end 3050'.
3/8/84 Ran 5 1/2" Otis pkr on 2 7/8" tbq, set pkr @ 5041'. Treated Paddock perfs 5166-5360 w/ 6500 gals of 15% HCL & 100 balls. Max press. 3000 Avg press. 1800#. Rate was 4 bbls / min. SI 1500#, 15 min SIP was 800#. Total load 197 bbls. Swab 4 hours.
3/9/84 Western fraced perfs 5161-5366', 65 holes w/ 39,000 gals gelled 2% KCL 27,000# of 20/40 sand, 27,000# of 12-20 sand, 40 balls. Max pres. was 3400#, avg was 3000#, ISIP was 1800#. 15 min press. was 1500#. Rate was 15 bbls / min.

Cont'd on back

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE March 15, 1984
SIGNED [Signature] TITLE District Supervisor

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DATE MAR 19 1984

24 [Signature] (hold)
E

3/10/84

Tbg. on vac. Pulled pkr & ran 4 3/4" bit & tagged @ 5287'. Cleaned out to 5450'.

3/12/84

Pulled tbg and bit. Ran 172 jts 2 3/8" tbg, set S.N. @ 5340'. Ran 2" x 1 1/4" x 18' pump. Start pumping @ 3:30 P.M.

3/13/84

Rigged down and moved out unit. Placed well on production.

RECEIVED
MAR 16 1984
C.C.D.
RECORDS OFFICE