

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-JA
1-File 1-BB
1-Engr PJB 1-Laura Richardson-Midland
1-Foreman CRM 1-CP, 1-CB

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name B.A. Christmas Cowden
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>2200</u> FEET FROM THE <u>North</u> LINE AND <u>880</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ Add. complete in Full pay PK ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/14/83 Clean out, log & repair csg leak. 13 3/8" csg @ 150', 8 5/8" csg 2886', 5 1/2" csg @ 6476'. TD 6568'. 92' O.H. Rig up pull rods parted @ 4050', fish rods, release pkr pull 12 stds.

6/15/83 Circ. hole w/ brine rec 142 bbls oil, pull 210 jts, 2 3/8" 6465' and pkr. Total 6516'. 1st 100 jts fair rest pitted bad. Hole 1 jt above S.N. ran 4 3/4" bit on 2 7/8" tbg to 5676'.

6/16/83 CP 200#. Bled off 15 min (gas), lower bit. Clean out 6542-6568 (TD). Pull bit ran casing scrapper to 6426'. Pull scrapper SDN. (132 bbls good oil treated out).

6/17/83 Bled off 250# in 10 min, lowered bit 6565', clean out 3' fill (80 bbls to circ.). TOH R.U. Schlumberger ran CNL 6556-4000'. CBL/GR from 6556-2500. Cement top 5700'. Ran TDT 6556-4000'. TOH. Had previous problems @ 10' getting bit in hole. Found csg fell from csg spool.

6/18/83 Ran & set RBP @ 6211'. By Howco spot 3 sxs sand on top TOH NU BOP pick up spear set in 5 1/2", 4' 7" below 8 5/8" flange pick up 5 1/2" csg w/ 32,000# wt csg parted + 2000' set back down same place. Release spear NU BOP.

6/20/83 36 hours SI 600#. Bled off in 15 min. Pull 63 jts of 5 1/2" 8rd LT&C csg 1900', have pin looking up. (Split collar).

6/21/83 12 hours, TP 250#, ran 5 1/2" csg, screwed into fish, pull 5 1/2" rec. 10 jts bad csg, 307', collar looking up (total 2207'). Ran 5 1/2" spear to 2200'. Cont'd on back.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

D.R. Crockett

TITLE Area Superintendent

DATE July 11, 1983

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY

OIL & GAS INSPECTOR

TITLE

DATE

JUL 20 1983

CONDITIONS OF APPROVAL, IF ANY:

6/22/83

6/23/83

6/24/83

6/25/83

6/27/83

6/28/83

6/29/83

6/30/83

7/1/83

7/5/83

7/6/83

Lower spear, catch fish @ 2216', rec. 14 jts (425'). 5 1/2" csq, reran spear catch fish @ 2633', rec. 17 jts (504') 5 1/2" csq, pin looking up. Ran spear to 2700'.
Ran spear, rec 7 jts 5 1/2" csq (204') pin looking up. Ran spear, pull 32,000# OK. Load hole; pump 3 BPM @ 600#, circ. out 8 5/8".
Set slips, install wellhead. Ran 5 1/2" pkr, locate hole 5 1/2" csq at 3405'. Pull pkr. Welex perf 2 holes @ 5650'. Ran tbq & pkr. Set @ 3712'. Pump in squeeze hole @ 2 BPM, 1000#.
Set pkr @ 5564'. Circ thru perfs @ 5650' at 3 BPM, 1100#, dye. Pull pkr. Ran retainer, set @ 5560', cement w/ 400 sxs "C", 20 bbls treated water in front. Pull tbq to 3186'. Pump 80 bbls treated water in front, cement thru hole @ 3405 w/ 150 sxs lite, 100 sxs "C", left top cement @ 3200', est. top cmt in annulus @ 2000'. Circ. 20 sxs 1st stage.
Ran 4 3/4" bit & tagged cement. Drilled 3276-3417'. Test hole @ 3405'. 500# OK. Ran bit & drilled retainer 5564-5668. Test squeeze hole @ 5650', 500# OK. Circ. sand from BP. Pulled bit.
Retrieve B. plug @ 6210'. Ran bit to 6568' no fish. Circ. hole 2% KCL. Pull bit. Schlumberger perf 5 1/2" csq 1 shot / ft. 6422, 24, 26, 28, 30, 32, 34, 36, 38, 40, 42, 44, 46, 48, 50, 54, 55, 59, 70 & 71 = 24 holes. Ran 175 jts of 2 7/8" tbq & ois pkr to 5400'.
Ran 121 jts of 2 7/8" to 6563' & spotted 250 gals of 15% from 6313 to 6563'. Raised & set tbq @ 6342', pkr @ 6242'. Dresser Titan sand fraced perfs 6422-6471' & open hole 6476-6568' w/ 42,000 gals of XL-3 gel 2% KCL, 70,500#, 220/40 sand, 2500 gals 15% & 2000# salt, in 3 stages. Max press 5700#, min 3500#, rate 16 bbls / min. Flushed w/ 40 bbls ISIP 1500#, 15 min 1200#, 1136 bbls of load.
SI 20 hours, Vac. Unset pkr & cleaned out frac sand 6490-6568'. Lay down work string. Ran 153 jts 2 3/8". (Lay down 51 jts bad 2 3/8).
Ran total of 209 jts 6513' & set @ 6523'. SN @ 6488', 2 x 1 1/2 x 16' pump. Pump 1 hour. Pump failed. Pulled pump. Ran new 2 x 1 1/2 x 16' pump. FL 2250' from surface, pull pump. Pull 4 jts 2 3/8" tbq. Set @ 6399', SN @ 6364'. Ran 2" x 1 1/2" x 16' pump. Start pumping 3:30 PM.
Pull rods & pump, swab 4 1/2 hours. FL 5200'. Rec 20 BW, 7 BO, ending FL 5700', good gas. Ran 2" x 1 1/2" x 16' pump w/ snubber cage and hydro jet valve. Start pumping @ 5:00 PM. Rig down. Placed well on production.

RECEIVED
JUL 15 1983
OFFICE