

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O+5 - NMOCD - P.O. Box 1980 1 - Foreman
Hobbs, NM 88240 CRM
1 - Engr. PJB 1 - File
1-Laura Richardson

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State <input type="checkbox"/> For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name B.A. Christmas-Cowden
3. Address of Operator P.O. Box 730 Hobbs, NM - 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> 2200 FEET FROM THE North LINE AND 880 FEET FROM East LINE, SECTION 5 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether D.F., RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Add. complete in Tubb pay</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install BOP.
2. If needed, kill Drinkard zone.
3. Pull rods and tubing.
4. With a wireline unit, set retrievable BP at + 6250'.
5. Selectively perforate Tubb pay from + 5930'-6000' and + 6050'-6175', actual perfs will be taken off GR/Compensated Neutron Log. Perfs will be 2 spf and a 4" casing gun.
6. POH with perforating gun.
7. Run 2 3/8" tubing and packer to + 6250'. Spot 350 gals. acid over perforated interval, from 6250' to 5900'.
8. Pull packer to + 5850'. Displace 10 bbls. of water down back side and out tubing to insure no acid is left above packer.
9. Set packer at + 5850'.
10. Frac Tubb perforations with 25,000 gals. gelled water and 35,000# 20/40 sand in 3 stages. (Specific volumes and recommendations to be provided by Dresser Titian).
11. Flush with gelled fluid.
12. Begin to return load.
13. Test and evaluate Tubb for a sufficient period in order to determine commercial production potential.

18. (Continued on back) I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. Crockett TITLE Area Superintendent DATE May 9, 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

17-3

14. If Tubb and previous Drinkard attempt are successful, retrieve BP @ 6250' and run tubing and rods.
15. Commingle Tubb-Drinkard production after obtaining approved commingling order from NMOCD.

RECEIVED
MAY 17 1983
O.C.D.
HOBB'S OFFICE