ENERGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION		
DISTRIBUTION	P. O. BO		Form C-103	
SANTA FE	SANTA FE, NEW MEXICO 87501		Revised 10-1-73	
FILE	0+5 - NMOCD - P.C		Su, Indicate Type of Lease	
U.S.O.S.	Hobbs, NM	CDM	State ForXX	
LAND OFFICE	l - Engr. PJB		5, State Cit & Gas Lease No.	
	y 105	l-Laura Richardson		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO CRILL OR TO DEEPIN OR PLUG BACK TO A DIFFERENT RESERVOID. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			7. Unit Agreement Name	
	07×CM-		7. Onte Agreement Frome	
2. Name of Operator			8. Farm or Lease Hame	
Getty Oil Company			B.A. Christmas-Cowden	
3. Address of Operator			9. Well No.	
P.O. Box 730 Hobbs, NM - 88240			1	
4. Location of Well			10, Field and Pool, or Wildcat	
UNIT LETTER 2200 FEET FROM THE NORTH LINE AND 880 FEET FRO			Drinkard	
Fact.	5			
East LINE, SECTION TOWNSHIP 225 RANGE 37E HM		<i>·</i> Δ               Δ·		
mmmmmmm	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County	
			Lea	
<sup>16.</sup> Check And	propriate Box To Indicate N	lature of Notice, Report or Ot	ber Data	
NOTICE OF INTE			T REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	[	
Add. complete in T	ubb pay	OTHER		
17. Describe Proposed or Completed Opera work) SEE RULE 1103.	tions (Clearly state all pertinent det	oils, and give pertinent dates, includin	g estimated date of starting any proposed	
1. Rig up pulling unit	and install ROD			
2. If needed, kill Dri				
3. Pull rods and tubing			·	
4. With a wireline uni		at + 6250'.		
5. Selectively perfora	t, set retrievable BP a te Tubb pay from + 593	$0' - \overline{6}000'$ and $+ 6050' - 617$	'5', actual	
<ol> <li>Selectively perfora perfs will be taken</li> </ol>	t, set retrievable BP a te Tubb pay from + 593	at <u>+</u> 6250'. 0'-6000' and <u>+</u> 6050'-617 utron Log. Perfs will k	'5', actual œ 2 spf and a	
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<ol> <li>Selectively perform perfs will be taken 4" casing gun.</li> <li>POH with perforating 7. Run 2 3/8" tubing as from 6250' to 5900'</li> <li>Pull packer to <u>+</u> 585</li> </ol>	t, set retrievable BP , te Tubb pay from <u>+</u> 593 off GR/Compensated Ner g gun. nd packer to <u>+</u> 6250'. 50'. Displace 10 bbls	0'-6000' and <u>+</u> 6050'-617 utron Log. Perfs will k	e 2 spf and a er perforated interval,	
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- 14. If Tubb and previous Drinkard attempt are successful, retrieve BP @ 6250' and run tubing and rods.
- 15. Commingle Tubb-Drinkard production after obtaining approved commingling order from NMOCD.

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MAY 17 1983 MAY 17 1983 HOBBS OFFICE

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