

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-10070

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Zia Energy, Inc.

3. Address of Operator
P.O. Box 2219, Hobbs, NM 88241

4. Well Location
Unit Letter G : 1760 Feet From The North Line and 1760 Feet From The East Line

Section 5 Township 22 South Range 37 East NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3424' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plug - back & recomplete ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up well servicing unit. Installed BOP. Pulled tubing, rods, & pump.
2. Ran 2 3/8" tbg. w/5 1/2" packer. Set pkr. at 4980'.
3. Mixed & pumped 125 SXS C/"c" cmt. w/ 1/4#/sx flucel. Pumped at 3 BPM & 250#. ISDP 200#. Squeezed perfs. from 5820' to 6163'.
4. Ran wireline & found top of cmt. at 5770'.
5. Ran a CIBP & set @ 5427'. Dumped 2 sxs cmt. on CIBP.
6. Rigged-up Atlas Wireline & perf. 2 JSPF from 3846' to 3856'.
7. Ran in with 2 3/8" tbg. & pkr. Set pkr. @ 3746'.
8. Pumped 800 GA @ 1/2 BPM @ 1250#. ISDP 800#.
9. Released pkr. Pulled pkr. Reran tbg. w/1 3/4" tbg. pump barrel. Ran rods & pump plunger. Removed BOP. Placed well on production to test. Rigged down well servicing unit.
10. Tested 10 days.
11. Continued on next page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Farris Nelson TITLE President DATE 11/2/91
TYPE OR PRINT NAME Farris Nelson 505/393-2937 TELEPHONE NO.

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 05 1991

2A Tubbs & Doherty

11. Rigged up well servicing unit. Pulled tbg., rods, & plunger. Install BOP.
12. Ran 2 3/8" tbg. w/ a pkr. Set pkr. @ 3780'.
13. Pumped 3000 GA at 4 BPM at 1150#. ISDP 800#.
14. Pulled tbg., removed pkr., reran tbg. w/ 1 3/4" tbg. pump barrel, reran rods & plunger, removed BOP. Rigged down well servicing unit.
15. Placed well on production to test.
16. On test 24 hrs. recovered 4.5 BOPD plus 65 BWPD, plus 65 MCF.