<u> </u>		~						1			
Di St	ubmit to Appropriate istrict Office ate Lease – 6 copies be Lease – 5 copies		State of New Mexico Energy, Minerals and Natural Resources Department				Form C-101 Revised 1-1-89				
D	ISTRICT I	OIL		SERVATION DIVISION		API NO. (assigned by OCD on New Wells)					
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II			P.O. Box 2088 Santa Fe, New Mexico 87504-2088			30-025-10070					
						5. Indicate Type of Lease					
	P.O. Drawer DD, Artesia, NM 88210					STATE FEE X					
10 10	I <u>STRICT III</u> 100 Rio Brazos Rd., Azto	ec, NM 87410				6. State Oi	& Gas Lease	No.			
	APPLICA	TION FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK			///////////////////////////////////////				
12.	Type of Work:					7. Lease N	ume or Unit A	greement Name			
Ъ.	DRIL Type of Well:	L RE-ENTER	DEEPEN	PLUG BACK]						
	WELL KX WELL	OTHER	SINCLE ZONE	X ZONE		Simmons					
2.	Name of Operator		<u>سی و بر نمایی با است را با با محمد او با است می او او است می او </u>			8. Well No.	-				
1	Address of Operator	Lia Energy, Inc.					1				
3.	•	P 0 Box 2219	Hobbs, NM 88241				e or Wildcat				
4.	Well Location	DOX 2217	10003, NM 00241	<u></u>	l	Eunice San Andres Southwest					
	Unit Letter	: <u>1760</u> Feet F	rom The North	Line and	1760) Feet	From The	East Line			
		5	11 Cauch								
	Section	5 Towns	nhip 22 South Rai	nge 37 East	N	IMPM	Lea	County			
		5 Towns	hip 22 South _{Rai}			IIIIII	Lea ////////				
			10. Proposed Depth P. B. 57		//// 11. Fo	IMPM ///////////////////////////////////		County 12. Rotary or C.T. Well Service unit			
13.1	Elevations (Show whathe	r DF, RT, GR, etc.)	10. Proposed Depth P. B. 57 4. Kind & Status Plug. Bond		11. Fo	 ormation	s 16. Approz. 1	12. Rotary or C.T. Well Service unit Date Work will start			
13.1		er DF, RT, GR, etc.)	10. Proposed Depth P. B. 57 4. Kind & Status Plug. Bood Cash	00 15. Drilling Contr	11. Fo Sa nactor	ormation an Andre	s	12. Rotary or C.T. Well Service unit Date Work will start			
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17.	Elevations (Show whath 3424 ' SIZE OF HOLE	PR DF, RT, GR, etc.) 1 GR PR SIZE OF CASING 13-3/8" 8-5/8" 5-1/2"	10. Proposed Depth P. B. 57 4. Kind & Status Plug. Bood Cash OPOSED CASING AN WEIGHT PER FOOT 48# 28# 15#	00 15. Drilling Contr ID CEMENT PRO SETTING DEPT 161 ' 2947 ' 6488 '	11. Fo Sa nector OGR	AM SACKS OF 160 1500 300	s 16. Approx. 1 9/18/ CEMENT	12. Rotary or C.T. Well Service unit Date Work will start /91			
17.	Elevations (Show whath 3424 ' SIZE OF HOLE Rig-up wel	PR PR SIZE OF CASING 13-3/8" 8-5/8" 5-1/2" 1 servicing uni	10. Proposed Depth P. B. 57 4. Kind & Status Plug. Bond Cash OPOSED CASING AN WEIGHT PER FOOT 48# 28# 15#	00 15. Drilling Contr ID CEMENT PRO SETTING DEPT 161' 2947' 6488' pull tubing	11. Fo Sa nector OGR	AM SACKS OF 160 1500 300	s 16. Approz. 1 9/18/ CEMENT	12. Rotary or C.T. Well Service unit Date Work will start (9) EST. TOP 2900'			
17.	Elevations (Show wheth 3424 ' SIZE OF HOLE Rig-up wel Run 2-3/8"	PR SIZE OF CASING 13-3/8" 8-5/8" 5-1/2" 1 servicing unit tubing with a	10. Proposed Depth P. B. 57 4. Kind & Status Plug. Bood Cash OPOSED CASING AN WEIGHT PER FOOT 48# 28# 15# t - install BOP- 5-1/2" packer.	00 15. Drilling Contr 10 CEMENT PRO SETTING DEPT 161' 2947' 6488' pull tubing, Set packer at	11. Fo Sa nector OGR H	AM SACKS OF 160 1500 300 ods and p	s 16. Approx. 1 9/18/ CEMENT CEMENT	12. Rotary or C.T. Well Service unit Date Work will start (9) EST. TOP 2900'			
17. 9 1. 2.	Elevations (Show whathe 3424' SIZE OF HOLE Rig-up wel Run 2-3/8" Mix & pump 6549', Tubl	PR PF, RT, GR, etc.) 1 GR PR SIZE OF CASING 13-3/8" 8-5/8" 5-1/2" 1 servicing uni tubing with a 100 sacks of c bs perfs from 60	10. Proposed Depth P. B. 57 4. Kind & Status Plug. Bond Cash OPOSED CASING AN WEIGHT PER FOOT 48# 28# 15# t - install BOP- 5-1/2" packer. lass "C" cement 062' to 6163' 5	00 15. Drilling Control 15. Drilling Control 15. Drilling Control 16. CEMENT PRO SETTING DEPT 16. 1' 2947' 6488' pull tubing Set packer at to squeeze of Blinebry port	OGR , ro t ap ff D	AM SACKS OF 160 1500 300 ods and p proximat	s 16 Approx 1 9/18/ CEMENT CEMENT Sely 520 perfs f	12. Rotary or C.T. Well Service unit Date Work will start (9) EST. TOP 2900' 0'. rom 6440' to			
17. 1. 2.	Elevations (Show whath 3424' SIZE OF HOLE Rig-up wel Run 2-3/8" Mix & pump 6549', Tubl Squeeze ces	The provided and the pr	10. Proposed Depth P. B. 57 4. Kind & Status Plug. Bond Cash OPOSED CASING AN WEIGHT PER FOOT 48# 28# 15# t - install BOP- 5-1/2" packer. lass "C" cement 062' to 6163' & erfs - leaving co	00 15. Drilling Comm 15. Drilling Comm 10 CEMENT PRO SETTING DEPT 161' 2947' 6488' pull tubing Set packer at to squeeze of Blinebry perf	OGR nector OGR nH , ro t ap ff D ffs f	AM SACKS OF 160 1500 300 ods and p proximat rinkard rom 5820	s 16. Approx. 1 9/18/ CEMENT CEMENT cely 520 perfs f 0' to 58	12. Rotary or C.T. Well Service unit Date Work will start (9) EST. TOP 2900' 0'. rom 6440' to 45'			
17. 1. 2. 3. 4. 5.	Rig-up wel Rig-up wel Run 2-3/8" Mix & pump 6549', Tubl Squeeze cen Tag cement	The provided and the property of the provided and the property of the provided and the prov	10. Proposed Depth P. B. 57 4. Kind & Status Plug. Bond Cash OPOSED CASING AN WEIGHT PER FOOT 48# 28# 15# t - install BOP- 5-1/2" packer. lass "C" cement 062' to 6163' & 1 erfs - leaving co ine. Unset packer	00 15. Drilling Contr 10 CEMENT PRO SETTING DEPT 161' 2947' 6488' pull tubing Set packer at to squeeze of Blinebry perf ement top at at TOH with	OGR H , ro t ap ff D fs f app	AM SACKS OF 160 1500 300 ods and p proximate rinkard rom 5820 roximate	s 16. Approx. 1 9/18/ CEMENT CEMEN	12. Rotary or C.T. Well Service unit Date Work will start (9) EST. TOP 2900' 0'. rom 6440' to 45' '. SD - WOC.			
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17. 1. 2. 3. 4. 5. 6.	Rig-up wel Rig-up wel Run 2-3/8" Mix & pump 6549', Tubl Squeeze cen Tag cement Rig-up and TIH with tu TOH with tu	PR PF, RT, GR, etc.) GR PR SIZE OF CASING 13-3/8" 8-5/8" 5-1/2" 1 servicing uni tubing with a 100 sacks of c bs perfs from 60 ment into all po top with wirel: perforate the S abing & packer. bing & packer.	10. Proposed Depth P. B. 57 4. Kind & Status Plug. Bond Cash OPOSED CASING AN WEIGHT PER FOOT 48# 28# 15# t - install BOP- 5-1/2" packer. lass "C" cement 062' to 6163' & erfs - leaving co ine. Unset packer San Andres from Set packer at TIH with approp	00 15. Drilling Control 15. Drilling Control 15. Drilling Control 10 CEMENT PRO SETTING DEPT 161' 2947' 6488' pull tubing Set packer at to squeeze of Blinebry perf ement top at er. TOH with 3846' to 3856 3750'. Acidi cimately 3900	II. Fo Sa macior OGR H , ro t ap ff D fs f app h tu 5' w ize	AM SACKS OF 160 1500 300 ods and p proximate rom 5820 roximate bing and ith appr perfs wi f 2-3/8"	s 16. Approx. 1 9/18/ CEMENT CEMEN	12. Rotary or C.T. Well Service unit Date Work will start (9) EST. TOP 2900' 0'. rom 6440' to 45' '. SD - WOC. 1y 20 holes.			
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

•	mation above is true and complete to the best of my kind the second seco	nowledge and belief. President	DATE 9/12/91		
TYPE OR PRINT NAME	Farris Nelson		TELEPHONE NO. 393-2937		
(This space for State Use)	0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
APPROVED BY	Orig. Control Da Paul 2004 Geometric	mue	SEP 191891		
CONDITIONS OF APPROVAL, I					

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRIC	TI –			
P.O. Box	1980,	Hobbs,	NM	88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				¢11¢			······································	Well No.	
Zia Energy, Inc.				Simmons				1	
Unit Letter			R	Range			County		
G	5	22 South		-	East	NR (78 (,	Lea	
Actual Footage Loca	ation of Well:					NMPM		<u>Lea</u>	
1760	feet from the	North	line and	1760		feet from	the East	••	
Ground level Elev.		ng Formation		001		icer nom		line Dedicated Acre	40e'
3424'	San	Andres		Eunice	San Andres	South	10 e t	40	-
			by colored pencil	or hachure n	arks on the plat helo	w.		40	Acres
	 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 								
3. If more unitizat	e than one lease of di tion, force-pooling, e	fferent ownership is de tc.?	edicated to the w	ell, have the i	nterest of all owners	been consol	idated by comm	nunitization,	
	Yes	No If answ	er is "yes" type o	of consolidation	D n				
If answer	is "no" list the owne	is and tract description	as which have act	nally been co	msolidated. (Use rev	verse side of			
No allows	if neccessary	to the well until all in	lements have been	consolidated	Any communitienties				
or until a	non-standard unit, el	iminating such interest	, has been approv	ved by the Di	vision.	, unitization	, Iorced-pooling	, or otherwise)	
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		4						rgy, Inc.	
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		4					9/12/91		
		[2	///////////////////////////////////////	//////			SURVEY	OR CERTIFI	CATION
	l ·	1				1	hereby certify	that the well i	ocation shown
						ON	this plat wa	s plotted from	field notes of
						34	nan surveys pervison, and	made by me that the same	or under my
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