Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator		I O I NA	1113	Onic	IL AND INA	TOTAL		API No.				
Zia Energy, Inc.								30-025-10070				
Address								7-025-10	070			
P.O. Box 2219, Ho	bbs, NM	1 8824	1-2	219						<u></u>		
Reason(s) for Filing (Check proper box) Other (Please explain)												
New Well	on the state of th											
Recompletion Oil Dry Gas												
Change in Operator	Casinghead	Gas X	Conc	iensate								
If change of operator give name and address of previous operator		···										
IL DESCRIPTION OF WELL	AND LEA	SE										
Lease Name	Well No.			ding Formation	•		Kind of Lease		ease No.			
Simmons 1				Tubb & Drinkard			Xacas	scharac Resistant or Fee				
Location												
Unit Letter G	: 176	0	Feet	From The	North Lin	e and176	0F	et From The	East	Line		
_												
Section 5 Township	, 22 Sc	outh	Rang	<u>e 37</u>	East , N	MPM,		Lea		County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
1 1 X 1 1 1						Address (Give address to which approved copy of this form is to be sent)						
Navajo Refining Company						P.O. Drawer 159, Artesia, NM 88210						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
	Paso Natural Gas Company					P.O. Box 1492, El Paso, TX 79978						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.			Is gas actually connected? When								
C	G	5	225		 			<u>′23/91</u>				
If this production is commingled with that f	from any other	er lease or	pool, p	give commin	gling order num	ber: <u>DH</u>	<u>1C-800</u>					
IV. COMPLETION DATA		~					<u>,</u>	· · · · · · · · · · · · · · · · · · ·				
Designate Type of Completion	- (%)	Oil Well	. !	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
		<u> </u>		· · · · · · · · · · · · · · · · · · ·	1	<u> </u>	<u> </u>	Ļ	<u>L</u>			
Date Spudded	l. Ready to Prod.			Total Depth			P.B.T.D.					
Elemeticas (DE BVB BT CB)	/DE DVD PT CD					Top Oil/Gas Pay						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Olivous	Top Old Gas Fay			Tubing Depth			
Perforations					<u> </u>			Depth Casin	a Shoe			
								Depar Casin	6 51104			
	ידי	IRING	CAS	ING ANT	CEMENT	NG RECOR	<u>n</u>		···			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CENTERATI	DEPTH SET			SACKS CEMENT			
77022 0122	THOLE SIZE OASING & TOBING SIZE				DEF III SE I			SAGRO CLINETT				
M-1771 - M3-2								 				
					1							
								<u> </u>				
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLI	3	- '			•				
OIL WELL (Test must be after re	covery of tole	al volume	of load	i oil and mus	it be equal to or	exceed top allo	wable for this	depth or be f	for full 24 hour	s.)		
Date First New Oil Run To Tank	Date of Test				Producing Mo	ethod (Flow, pu	mp, gas lift, e	tc.)				
Length of Test	Tubing Pressure				Casing Press.	Casing Pressure			Choke Size			
								G 165				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.	Water - Bbis.			Gas- MCF			
						•		<u> </u>				
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conden	Bbls. Condensate/MMCF			Gravity of Condensate			
Festing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFICA	ATE OF	COMP	ALI	NCE.								
I hereby certify that the rules and regula						DIL CON	ISERV	ATION I	DIVISIO	N		
Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.					Date	Annrove	d .	ere 6. 6.				
Can H						Date Approved						
TO Grallo						F 047						
Signature					∥ RA ⁻	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
D.E. Bratton Engineer						LISTRICT I SUPERVISOR						
Printed Name 7 / 23 / 91		505-3	Title 93-2	2937	Title							
Date			phone									
			•		- []							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.