

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Zia Energy, Inc.

3. Address of Operator

P.O. Box 2219, Hobbs, NM 88241

4. Well Location

Unit Letter G : 1760 Feet From The North Line and 1760 Feet From The East Line

Section 5

Township 22 South

Range 37 East

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3424' GR

7. Lease Name or Unit Agreement Name

Simmons

8. Well No.

1

9. Pool name or Wildcat

Blinebary, Tubbs, Drinkard

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Re - entry of P & A Well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1/30/91 commenced operations to re-enter P & A Sohio Grizzell #1. Cleared location, dug out cellar, removed dry hole marker and drilled 40' of top plug.
- 2/5/91 MI RU pulling unit and reverse circulation equipment. Continued to drill surface cement plug. Fell out of cmt. at 180'. Tagged 2nd plug @ 906'. Drilled through 2nd plug at 1112'.
- 2/7/91 Circulate down to 3rd plug at 2039'. Drilled cmt. to 2275'. Circulated down to 2852', the top of the 5 1/2" casing. Pressured up on the 8 5/8" csg. - would not hold pressure. Located a hole in the 8 5/8" csg. at 1135'. Squeezed hole using 100 sx cmt. Displaced 75 sx through hole - left 25 sx in csg. Drilled out cmt. using 7 5/8" bit. Pressure tested to 500 psi - held w/o loss of pressure.
- 2/9/91 TIH w/ 4 3/4" hole - circulated to 5491'. Drilled cmt. & CIBP to 5509'. Circulated to 5952'. Drilled cmt. & CIBP to 5964' Continued

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Farris Nelson TITLE Engineer DATE 4/17/91

TYPE OR PRINT NAME Farris Nelson 505/393-2937 TELEPHONE NO.

(This space for State Use)

Drig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 24 1991

CONTINUED

5. Circulated down to 6234'. Drilled cmt. & CIBP to 6300'. Circulate to 6549' - original TD.
6. Set a guide on top of 5 1/2" csg at 2852' with one joint of 5 1/2" csg. & a swage from 5 1/2" to 8 5/8".
7. Set a BP at 5990' & a pkr. at 5800'. Treated Blinbry perfs. from 5820' - 5845' using 5000 gallons of 15% HCL. Swab tested Blinbry 0 BOPD, 0 BWPD & gas. TSTM.
8. Moved BP to 6275' & pkr at 6000'. Treated Tubbs perfs from 6062' - 6163' using 5000 gallons of 15% HCL. Swab tested Tubbs to produce 1.5 BOPD, 6.0 BWPD & gas 10 MCF/D.
9. TOH to lay down BP. TIH w/ pkr. - set pkr. at 6410'. Treated Drinkard perfs. from 6440' - 6478' & 6488' - 6549' open hole using 5000 gallons of 15% HCL. Swab tested Drinkard to produce 4.5 BOPD, 7.0 BWPD & gas 25.0 MCF/D.
10. TOH to lay down pkr. & 2 7/8" work string. TIH w/ 6501' 2 3/8" tbg. w/complete assembly to pump, including a tbg. anchor set at 5800'. Picked up 2" X 1 1/2" X 16' rod pump, 3/4" and 7/8" rods. SD w/o pumping unit, electricity & paper work.

REC-100

APR 23 1991

OC
HOBBS OFFICE