Submit to Appropriate District Office State Lease - 6 copies
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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

OIL CONSERVATION DIVISION DISTRICT I

Revised 1-1-89

| P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Drawer DD, Artesia, NM 88210 | | | | | API NO. (assigned by OCD on New Wells) 30-025-10070 5. Indicate Type of Lease | | |
|--|------------------|--|---------------------------------|---------------|---|----------------------|--|
| DISTRICT III 1000 Rio Brazos Rd., Az | dec NM 87410 | | | 6. State O | l & Gas Leas | TATE FEE X | |
| | | | | | | | |
| APPLICA | ATION FOR PERMIT | | | | | | |
| la. Type of Work: | | | | | ame or I init A | Agreement Name | |
| b. Type of Well: | LL 🗌 (RE-ENTI | er 🛚 Deepen 🗌 | PLUG BACK | 1 | | rigiocaticus (virius | |
| MEIT X MEIT OYZ | OTHER | SINGLE | X MULTELE ZONE | | | | |
| 2. Name of Operator | | | | | Simmons | | |
| Zi | a Energy, Inc. | | • | 8. Well No | • | | |
| 3. Address of Operator | | 9. Pool pan | 9. Pool name or Wildcat | | | | |
| Р. | 0. Box 2219, | Hobbs, NM 88240 | | | inkard | | |
| Well Location Unit LetterG Section | | From The Nogth | Line and 1 | 760 Feet | From The | East Line | |
| | | | | TITITITI I | .ea | County | |
| | | 10. Proposed Depth | | 11. Formation | | 12. Rotary or C.T. | |
| | | 6549' | | Drinkard | | Rotary | |
| 13. Elevations (Show wheth 3447! | | 14. Kind & Status Plug. Bond Cash on file | 15. Drilling Contr Eunice We | | | Date Work will start | |
| 17. | P | ROPOSED CASING AN | | | -/-// | 4 | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPT | | | | |
| | 13-3/8" | | 161' | | CEMENT | EST. TOP | |
| | 8-5/8" | | 2947' | 160 | | | |
| | 5-1/2" | | 64881 | 1500 | | Circulated | |
| | | | 0400 | 300 | · · · · · · · · · · · · · · · · · · · | 3700' | |
| l. Rig up Eur | nice Well Servi | ce and reverse ci | rouletien | | | | |

- erse circulation equipment to re-enter the plugged and abandoned well.
- Remove dry hole marker. Drill out cement plugs at the surface, 161, 1000',2560' and CIBPs and cement at 5500', 5937 and 6250.
- Stimulate as necessary. Equip well to produce. Place well on production. 3.
- This well was formerly operated as the Sohio Petroleum Company Grizzell No. 1, which was plugged and abandoned 2/19/85.

| IN ABOVE SPACE DESCRIBIZONE. GIVE BLOWOUT PREVENTER | E PROPOSED PROGRAM: IF PROPOSAL PROGRAM, IF ANY. | . IS TO DEEPEN OR PLUG BACK, GIV | VE DATA ON PRESENT PRODUCT | ITVE ZONE AND PROPOSED NEW PRODUCTIVE | |
|---|---|----------------------------------|----------------------------|---------------------------------------|--|
| | above is true and complete to the best of my kn | | | | |
| SIGNATURE TOURIS TOURS TOUR SIGNATURE TYPEOR PRINT NAME FATTIS Nelson | | mme Engineer | | 1/ 15/91 | |
| | | 50 | 05-393-2937 | TELEPHONE NO. | |
| (This space for State Use) | Orig. Signed by Paul Kautz | | | | |
| APPROVED BYCONDITIONS OF APPROVAL, IF ANY: | g Lieologist | TITLE | | DATE JAN 1 6 199 | |

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C.102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Well No. Zia Energy, Inc. Simmons Unit Letter Section Township Range County 22 South 37 East Lea **NMPM** Actual Footage Location of Well: 1760 North feet from the 1760 line and feet from the East line Ground level Elev. **Producing Formation** Pool Dedicated Acreage: 3447' DF Drinkard Drinkard 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Farris Nelson Printed Name Engineer Position Zia Energy, Inc. Company 17601 1/15/91 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No. 1320 1650 660 990 1980 2310 2640 2000 1500 1000 500

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JAN 5 1991

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