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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SOHIO PETROLEUM COMPANY	8. Farm or Lease Name J.W. Grizzell
3. Address of Operator 10 Desta Dr., Suite 600 West, Midland, TX 79705	9. Well No. 1
4. Location of Well UNIT LETTER G 1760 North 1760 FEET FROM THE LINE AND FEET FROM East LINE, SECTION 5 TOWNSHIP 22-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Drinkard, Blinebry & Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3447' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up casing pulling equipment, dig pit and install BOP.
2. Pull production equipment from well.
3. Set cast iron bridge plugs on wireline at 6250', 5937' and 5500'. Cap each plug with 35 feet of cement using dump bailer.
4. Run tubing to PBTD and displace hole with 10 ppg salt water mud. Pull tubing.
5. Cut off and pull 5-1/2' casing; estimate 3000' recovery.
6. Run tubing and spot a 65 sk cement plug 1/2 in and 1/2 out of 5-1/2" casing stub. WOC 4 hours and tag plug. If plug is not tagged, respot plug, repeat WOC and tag.
7. Spot 10 sk cement plug at surface. Set dry hole marker. Clean location.

100' PLUG AT 1000'

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Dist. Prod Supt. DATE 12-12-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 22 1983

CONDITIONS OF APPROVAL, IF ANY: