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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sohio Natural Resources Company	8. Farm or Lease Name Grizzell
3. Address of Operator P. O. Box 3000 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1760</u> FEET FROM THE <u>North</u> LINE AND <u>1760</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Blinebry
11. Elevation (Show whether DF, RT, GR, etc.) 3447' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Plug back and test Blinebry</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

- 9-25-81 - MIRU. Hung well off. Pulled rods w/pump. Cleaned paraffin from tbg w/50 bbls hot brine wtr. RU to pull tbg. Installed BOP. Unset Watson J-Loc pkr & POH w/208 jts tbg, pkr, SN & MA, strapped tbg out of hole. SIFN.
- 9-26-81 - RU Go Wireline & WIH w/4" perf gun & collar loc loaded w/DML XVIII 2 jspf to perf 5835-45' & 5820-27', dual fire, fluid @ 3800' from surface. Perf & POH. All shots fired. RD Go. WIH w/5½" Watson FS-2 RBP & Watson 5½" Model R dbl grip pkr on 2-3/8 tbg, testing tbg to 6000 psi going in hole. Set BP @ 5910' on 190 jts tbg. Let pkr swing free & SIFN.
- 9-27-81 - SDFS
- 9-28-81 - TP 250 psi, CP 0 psi. With BP @ 5910' set pkr @ 5900'. Hooked up Dresser Titan. Tested BP to 3000 psi. Tbg loaded w/16.6 bbls. Came up hole & set pkr @ 5540'. Opened by-pass. Loaded hole w/80 bbls prod wtr @ 2.3 BPM. Sptd acid to pkr. Closed by-pass & acdzd w/4000 gals 15% HCl w/2 gals/1000 Dresser Titan I-11 inhibitor, 1 gal/1000 TFS-2000 surfactant & 2 gals/1000 NE12. Pmpd 10 bbls acid & started ball sealers @ 1 ball per bbl for 68 balls. Flushed w/35 bbls 2% KCl. Treated 4 to 7.2 BPM, max press 5000 psi, min 3500 psi, final rate 6.5 BPM @ 4900 psi. Good ball action. ISIP 1900 psi, 5 min 1650 psi, 10 min 1600 psi, 15 min 1600 psi, 20 min

(continued on page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton ORIGINAL SIGNED BY Jerry Sexton TITLE District Superintendent DATE May 4, 1982

JERRY SEXTON  
DISTRICT 1 SUPR

MAY 10 1982

M(8/30/82) Dr.