

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR
Operator
SOHIO PETROLEUM COMPANY
Address
P. O. Box 3000, Midland, TX 79702

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☒
Change in Ownership ☐
Change in Transporter of:
Oil ☐
Casinghead Gas ☐
Dry Gas ☐
Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Grizzell	Well No. 1	Pool Name, including Formation Blinebry Oil & Gas	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter G ; 1760 Feet From The North Line and 1760 Feet From The East Line of Section 5 Township 22S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Getty Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1231, Midland, TX 79702					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 5	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When 1961

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
						X		
Date Spudded 9-25-81	Date Compl. Ready to Prod. 9-30-81		Total Depth 6549'		P.B.T.D. 6037'			
Elevations (DF, RKB, RT, GR, etc.) 3447' DF	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5820'		Tubing Depth 5995'			
Perforations 5820-27', 5835-45					Depth Casing Shoe 6488'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	13-3/8"		161'		160'			
	8-5/8"		2947'		1500'			
	5-1/2"		6488'		300			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-30-81	Date of Test June, 1982	Producing Method (Flow, pump, gas lift, etc.) Beam Pump	
Length of Test 30 Days	Tubing Pressure ---	Casing Pressure 0	Choke Size ---
Actual Prod. During Test 60	Oil - Bbls. Trace	Water - Bbls. 60	Gas - MCF 9

GAS WELL

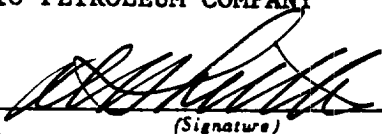
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SOHIO PETROLEUM COMPANY

By:



Assistant District Superintendent

(Title)
August 26, 1982

OIL CONSERVATION DIVISION

APPROVED **AUG 30 1982**, 19

BY **ORIGINAL SIGNED BY**

TITLE **JERRY SEXTON**

DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

RECEIVED

AUG 30 1982

O.C.D.
HOBBS OFFICE