

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I.

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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

Operator **Sohio Petroleum Company**

Address **P. O. Box 3000, Midland, Texas 79702**

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Other (Please explain)

Recompletion ☒ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change in ownership, give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Grissell	Well No. 1	Pool Name, including formation Drinkard	Kind of Lease State, Federal or Fee Fee
Location Unit Letter G 1760 Feet From The North Line and 1760 Feet From The East			
Line of Section 5 Township 22-S Range 37-E NMPM, County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Gatty Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1231, Midland, Texas 79702
If well produces oil or liquids, give location of tanks. Unit G Sec. 5 Twp. 22-S Rge. 37-E	Is gas actually connected? Yes When 1961

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	Flow Well	Workover	Deepen	Plug Back	San. Well	Test
Date Spudded 3-10-77	Date Compl. Ready to Prod. 3-19-77	Total Depth 6549	P.B.T.D. 6549					
Elevations (DF, RKB, RT, GR, etc.) 3447 DF	Name of Producing Formation Drinkard	Perforations 6440-011	Tubing Depth 6428					
Perforations 6440-48; 6454-56; 6466-78; 2 shots per foot			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	13-3/8"	161	160					
	8-5/8"	2947	1500					
	5-1/2"	6488	300					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed that allowable for this depth or be for full 24 hours)

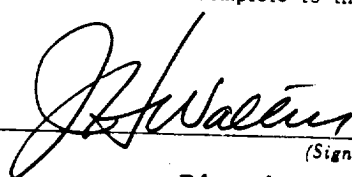
Date First New Oil Run To Tanks May 1, 1977	Date of Test 11-3-77	Production Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---
Actual Prod. During Test	Oil - Bbls. 3	Water - Bbls. 0
		Gas - MCF 40

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



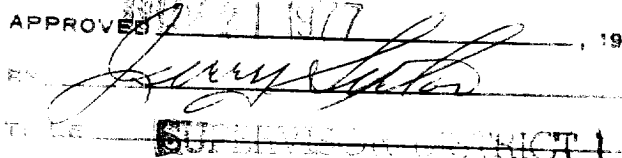
District Superintendent

November 17, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED



This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

11 11 1977

OIL CONSERVATION COMM.
HOBBS, N. M.