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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Grizzell
9. Well No. 1
10. Field and Pool, or Wildcat Drinkard

2. Name of Operator Sohio Petroleum Company	
3. Address of Operator P. O. Box 3000, Midland, Texas 79702	
4. Location of Well	

UNIT LETTER G	LOCATED 1760	FEET FROM THE North	LINE AND 1760	FEET FROM
THE East	LINE OF SEC. 5	TWP. 22S	RGE. 37E	NMPM

12. County Lea

15. Date Spudded 3-10-77	16. Date T.D. Reached ----	17. Date Compl. (Ready to Prod.) 3-19-77	18. Elevations (DF, RKB, RT, GR, etc.) 3447 DF	19. Elev. Casinghead ----
20. Total Depth 6549	21. Plug Back T.D. 6549	22. If Multiple Compl., How Many ----	23. Intervals Drilled By ----->	Rotary Tools -----
24. Producing Interval(s), of this completion -- Top, Bottom, Name 6440-6478				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run None				27. Was Well Cored No

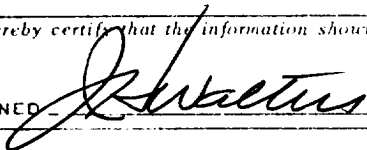
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	13-3/8"	161		160 sacks	None
	8-5/8"	2947		1500 sacks	None
	5-1/2"	6488		300 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6428'	6196'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				6440-6478	6000 gallons 15% DS-30XR-2 acid

33. PRODUCTION							
Date First Production May 1, 1977		Production Method (Flowing, gas lift, pumping -- Size and type pump) Pumping 2" X 1-1/2" X 12' H-F Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 9-8-77	Hours Tested 24	Choke Size ----	Prod'n. For Test Period ----->	Oil -- Bbl. 3	Gas -- MCF 40	Water -- Bbl. 0	Gas -- Oil Ratio 13,333
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ----->	Oil -- Bbl. 3	Gas -- MCF 40	Water -- Bbl. 0	Oil Gravity -- API (Corr.) 34	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Getty Oil Company	Test Witnessed By
--	-------------------

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE District Superintendent	DATE 9-23-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

1977
OIL CONSERVATION CO. INC.
HOBBS, N. M.