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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Sohio Petroleum Company		8. Farm or Lease Name Grizzell	
3. Address of Operator P. O. Box 3000, Midland, Texas 79702		9. Well No. 1	
4. Location of Well UNIT LETTER G 1760 FEET FROM THE North LINE AND 1760 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3447 DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug Back

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BP 4 packer set @ 6196'. Pulled tubing plug out of the packer, could not release packer. Perforated by McCullough from GRN log as follows: 6440-48 2 shots per foot; 6454-56 2 shots per foot; 6466-78 2 shots per foot thru tubing carrier gun. Acidized with 6000 gallons 15% DS-30XR-2 acid in 4 1500 gallon stages. Work was started on March 10, 1977 and completed 3-19-77. Well flowed 99 bbls. during May. Pumping unit was installed May 28, 1977. Pump testing through June, July and August for a total of 432 bbls.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Swartz* TITLE District Superintendent DATE 9-23-77

APPROVED BY _____ TITLE _____ DATE OCT 7 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1977

OIL CONSERVATION COMM.
HOBBS, N. M.