NO. OF COPIES REC	CEIVED								
DISTRIBUTI	ON		NEW		ONSERVATION	COMMISS		Form C-101	
NTA FE					ONCERTATION	COMMISS		Revised 1-1	
FILE								5A. Indica	te Type of Lease
U.S.G.S.								STATE	
LAND OFFICE								.5, State Oi	1 & Gas Lease No.
OPERATOR									
• • • • • • • • • • • • • • • • • • •								mm	mmmm
AP	PLICATION	V FOR F	PERMIT TO	DRILL, DEEL	PEN, OR PLUC	BACK	•••••••••••••••••••••••••••••••••••••••		
1a. Type of Work						Brief		7. Unit Ag	reement Name
b. Type of Well				DEEPEN		PLL	ЈО ВАСК 🕱	8. Farm or	Lease Name
OIL WELL	GAS WELL	0	THER		SINGLE ZONE		MULTIPLE	Grizz	
2. Name of Operator					ZONE LA		ZONE	9. Well No.	
Sohio	Petrole	um Com	DENV					7	
3. Address of Opera							· · · · · · · · · · · · · · · · · · ·	10. Field c	md Pool, or Wildcat
P. 0.	Box 300	0. M1a	land, Tex	as 79702				Drink	
4. Location of Well				ATED 1760	FEET FROM TH	Not	• <b>†</b> h		
	UNIT LETTER		1007	ATED	FEET FROM TH	/E	LINE		
AND 1760	FEET FROM T	не Коа	🕈 LINE	E OF SEC. 5	TWP. 225	RGE.	37E NMPM		
	<u>IIIIIii</u>	$\overline{IIIII}$	111111		<u>miimi</u>	11111		12. County	
AIIIIIIIII		/////	////////			11111.		Lea	
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		/////				11111	////////	//////	
ALLAN AND AND AND AND AND AND AND AND AND A	tittitti.	HHH	******	HHHHH	19. Proposed	Depth	19A. Formation	<u>, , , , , , , , , , , , , , , , , , , </u>	20. Rotary or C.T.
		//////				-	Drinka	rd	
21. Elevations (Shou	v whether DF, I	RT, etc.)	21.A. Kind (	& Status Plug. Bo	and 21B. Drilling	Contracto			x. Date Work will start
3447			R	lanket				22. 110010	A. Date work will start
23.	<b>-</b>							1	
			PF	ROPOSED CASIN	G AND CEMENT F	ROGRAM			
SIZE OF H		SIZE O	E CASING	WEIGHT DED					

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
					· · · · · · · · · · · · · · · · · · ·

Grizzell No. 1 on original completion in 1950, produced from an open holed Drinkard Section and recompleted in 1960 as a Tubb gas well thru perforation 6062-6163. Plan to perforate the Drinkard 6440-48; 6454-56; 6466-78 with 2 shots per foot and acidize with 6000 gallons of Western 15% acid in 4-1500 gallon stages. 5-1/2" 15-1/2# casing is set at 6488 cemented with 300 sacks cement. TD. 6549'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWDYT PREVENTER PROGRAM, IF ANY.

Signed Hellars	Title_District_Superintendent	Date. 9/23/77
(This space for State Use) Orig. Signed by Jerry Sexton		
APPROVED BY	тітце	DATE

Linny of M. Carrie