

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico 11-8-61  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Neville G. Penrose Inc. Grizzell, Well No. 1, in S.W.  $\frac{1}{4}$  N.  $\frac{1}{4}$  E.  
(Company or Operator) (Lease)

G, Sec. 5, T. 22, R. 37, NMPM, Tubb Gas Pool  
Unit Letter

Lea

Please indicate location:

D	G	B	A
E	F	G <b>X</b>	H
L	K	J	I
M	N	O	P

County. Date Spudded \_\_\_\_\_ Date Drilling Completed \_\_\_\_\_  
Elevation 3447 D F Total Depth 6549 FBTD 6192

Top Oil/Gas Pay 6062 Name of Prod. Form. Tubbs

PRODUCING INTERVAL -

Perforations 6062-6163

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_  
Tubing 6192

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 565 MCF/Day; Hours flowed 24

Choke Size 22/64 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 gal. acid and 15,700 # 20-40 sand

Casing 1,000 gal acid over perforations  
Tubing \_\_\_\_\_ Date first new  
Press. 1764 Press. 1730 oil run to tanks \_\_\_\_\_

Oil Transporter Shell Pipe Line

Gas Transporter Skelly Oil Company

Remarks: This well formerly produced from the Drinkard--Plugged back to Tubbs.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

Neville G. Penrose Inc.  
(Company or Operator)

By: R.E. Crowell  
(Signature)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title Office Manager

Send Communications regarding well to:

Title \_\_\_\_\_

Name Neville G. Penrose Inc.

Address Box 988 Eunice, New Mexico.