UPULAL		<b></b>	NOV 20	المعلق
	OIL CONSERV STATE O FICATE OF COMPLIANCE A tor NEVILLE G. PENRO	ATION COMMISSIO F NEW MEXICO		A MARKIN JIV
CERT	ficate of compliance a	nd AUTHORIZATION t	o transport oil	•
Company or Opera	tor NEVILLE G. PENRO	OSE INC. Lease	Grizzell	
(Loc	Linam_st_HobbsN_N al or Field Office) No1Sec5_T_22-S_	(Prin	cipal Place of Busine	ss)
Kind of Lease		Location of Tank	<sub>'s</sub> 150' S & E	of well
TransporterSh	ell Pipeline.		ocal or Field Office)	
(Principal Place		on to be transported		porters author-
ized to transport oil REMARKS:	from this unit are	None_other,		%

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the <u>16 th</u> . day of	November.	, 1950
	NEVILLE G. PENROSE INC.	
	(Company or Operator)	
	By 1000000000000000000000000000000000000	
	TitleSupt;	
State of New Mexico		
County of	> 88.	

Before me, the undersigned authority, on this day personally appeared **Ten Marks** known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the_	163hday ofNovember, 1950
My Commission Expires Jan. 4, 1954	many Cannedy
Notary Public in and forCounty,	Hew Kexies
Approved: Approved: 70 1956	
OIL CONSERVATION COMMISSION	
By I-Wilf- & if atin 20 llf ll	
Oil & Gas Inspector	(See Instructions on Reverse Side)

#### INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

and the second

X   Cil Well   Place Hobbs. New Maxfor.    Gas Well   Date 11-14-50   L H J 1     Designate UNIT well is located in   M N 0 F     FOOL Drinkard   M N 0 F     1760   Feet from N Line 1760   Feet from E Line.     Section 5   TOWNSHF 22-S   RANCE 37-E     DATE STARTED 8-16-50   DATE COMPLETED 11-1-50     PERFORMTION D. F. 5447   TOTAL DEPTH D. F. 6559'     CAS INO BECORD   CAS INO BECORD     SIZE 15 3/8"   DEFTH SET 161'     SIZE 3 5/8"   DEFTH SET 2947'     SAX CENENT 165   SAX CENENT 165     SIZE 2 5/8" DEPTH SET 2611   SAX CENENT 165     SIZE 2 5/8" DEPTH 6545'   NO. GALS. 5000     NO. GALS. 5000   No. QTS.     Stat 2250'   T. Drinkard     Salt 22570'   T. Drinka	DI CATE	· · · · · · · · · · · · · · · · · · ·		250	
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X   011 Well   Place Hobbs. New Merrivo.   I   I   H   J     Date   11-14-50   Designate UNIT well is located in   I   H   J     Designate UNIT well is located in   I   H   J   I   H   J     Tool   Designate UNIT well is located in   I   H   J   I   H   J     NOTICE OF COMPLETION OF: (Lease)   Grizzell   Well No. 1   Ine.   Ine.   Ine.     Section   5   TOWNSHIP 22-S   RANCE 37-E   Ine.   Ine.   Section   Enc.   Ine.     ATE STARTED   8-16-50   DATE COMPLETED 11-1-50   Elevation	FORM C-104	STATE OF NEW	MEXICO	NOV 20 D. Ret	B A
X OIL Well   Place Hobbs. Nar. Marker.    Gas Well   DateIIS IIII_				E F	GH
Designate UNIT well is located in   M   N   0   F     G   FOOL Drinkerd   M   N   0   F     NOTICE OF COMPLETION OF: (Lease)   Grizzell   Well No. 1   Line.   Intervention     Section   5   TOWNSHIP   22.3   RANCE   37-E     DATE STARTED   8-16-50   DATE COMPLETED   11-1-50     PERFORTION D. F. 3447   TOTAL DEPTH   100   F     CABLE TOOLS   ROTARY TOOLS   X     PERFORTION D. F. 3447   COR OFEN HOLE DEPTH   6468.6549!     CABLE TOOLS   ROTARY TOOLS   X     PERFORTION DEPTH   OR OFEN HOLE DEPTH   6468.6549!     SIZE   15 3/8"   DEPTH SET   611   SAX CEMENT 166     SIZE   5 12"   DEPTH SET   6481   SAX CEMENT 165     SIZE   2 3/8"   DEPTH SET   6481   SAX CEMENT 165     SIZE   2 3/8"   DEPTH SET   6481   SAX CEMENT 165     SIZE   2 3/8"   DEPTH SET   6481   SAX CEMENT 165     SIZE   2 3/8"   DEPTH SET   6481   SAX CEMENT 165 <td></td> <td>Place Hobbs</td> <td>New Mexico.</td> <td>• L H</td> <td>JI</td>		Place Hobbs	New Mexico.	• L H	JI
G   Line     POOL Drinkard     MOTICE OF COMPLETION OF: (Lease)   Grizzell   Well No. 1     NOTICE OF COMPLETION OF: (Lease)   Grizzell   Well No. 1     JATE STATED 8-16-50   DATE STATED 8-16-50   DATE STATED 8-16-50     DATE STATED 8-16-50   DATE STATED 8-16-50     DATE STATED 8-16-50     DATE STATED 8-16-50     DATE STATED 8-16-50     DATE STATED 8-16-50     DATE STATED 8-16-50     DATE STATED 8-16-50     DATE STATED 8-16-50     DATE STATED 8-16-50     DATE STATED 8-160     DATE STATED 8-160     CASING PECORD     SAX CENENT 166     SAX CENENT 165     SAX CENENT 165		Designate UN	IT well is loca	ted in M N	0 P
NOTICE OF COMPLETION OF: (Lease) Grizzell Well No. 1 1760 Feet from N Line 1760 Feet from E Line. Section 5 TOWNSHIP 22-S RANCE 37-E DATE STARTED 8-16-50 DATE COMPLETED 11-1-50 FLEVATION D. F. 3447 TOTAL DEPTH D. F. 6549' GASING DECORD ACTA DOPEN HOLE DEPTH 64AR-6549' CASING DECORD CASING DEPTH D. F. 6549' GASING DECORD CASING DECORD CASING DECORD CASING DECORD SIZE 13 5/8" DEPTH SET 161' SAX CEMENT 150C SIZE 5 1/2" DEPTH SET 2947' SAX CEMENT 150C SIZE 5 1/2" DEPTH SET 2947' SAX CEMENT 150C SIZE 2 5/6" DEPTH 6546' NO. GAIS. 2000 No. QTS. NO. GAIS. 2000 No. QTS. NO. GAIS. 5000 NO. QTS. NO. GAIS. 5000 NO. QTS. NO. GAIS. 5000 NO. QTS. NO. GAIS. 5000 NO. QTS. Solt 2250' T. Glorieta 5100 T. SIL ' Mates 2570' T. Drinkard A4BA! T. Ord. ' Seven Rivers T. Wolfcamp T. Granite Wash ' Gueen T. Fenn. ' Mates 2570' T. Drinkard A4BA! T. Ord. ' Mates 2570' T. Drinkard A4BA! T. Ord. ' Seven Rivers T. Wolfcamp T. Granite Wash ' Gueen C. Forded 104 hrls. 011 in 10 hrs. on 30/64' ohc Initial Gas Volume C/O Retio-700/1 DATE, FIRST OIL RUN TO TAMES OR GAS TO PIPE LINE 11-1-50 PIPE LINE TAKING OIL Shell Pipeline. REMARKS COMPANY NEVILLE G. PENROSE INC. SIGNED BY COMPANY NEVILLE G. PENROSE INC.					
1760   Peet from N   14me   1760   Peet from E   Lime.     Section   5   TOWNSHIP   22-S   RANCE   37-E     DATE STARTED   8-16-50   DATE COMPLETED   11-1-50     REVEATION D. F. 3447   TOTAL DEPTH D. F. 6549'     CASING BECORD   X   FERFORATIONS DEPTH   OR OPEN HOLE DEPTH   648R-6549'     CASING BECORD   X   CASING BECORD   SAX CEMENT 160     SIZE   13 5/8"   DEPTH SET 161'   SAX CEMENT 160     SIZE   5 1/2"   DEPTH SET 2947'   SAX CEMENT 160     SIZE   5 1/2"   DEPTH SET 2047'   SAX CEMENT 160     SIZE   2 5/8"   DEPTH SET 2047'   SAX CEMENT 160     SIZE   2 5/8"   DEPTH SET 2047'   SAX CEMENT 500     TUBING RECORD   SHOT RECORD   SHOT RECORD     SIZE   2 5/8"   DEPTH 6546'   NO. GAIS. 2000   No. QTS.     TOWING RECORD   NO. GAIS.   5000   NO. QTS.   NO. QTS.     Salt   T. Graphurg   T. Miss   Stat   Stat   Stat     T. San Andres   20401'   T. Bery <td< td=""><td>NOTION ON COMPLEMENT</td><td></td><td></td><td></td><td></td></td<>	NOTION ON COMPLEMENT				
Section					
DATE STARTED 8-16-50 ELEVATION D. F. 5447 CABLE TOOLS FERFORATIONS DEPTH CABLE TOOLS SIZE 13 5/8" DEPTH SET CARPY HOLE DEPTH CAS IND SECORD SIZE 13 5/8" DEPTH SET 2947' SAX CEMENT 160 SIZE 5 1/2" DEPTH SET 2947' SAX CEMENT 160 SIZE 2 3/8" DEPTH SET 64481 SAX CEMENT 150C SIZE 2 3/8" DEPTH 6546' NO. GAIS. 2000 NO. QTS. NO. GAIS. 2000 NO. QTS. NO. GAIS. 3000 NO. QTS. SIZE 2 3/8" DEPTH 6546' NO. GAIS. 2000 NO. QTS. NO. GAIS. 3000 NO. QTS. NO. QTS. NO. GAIS. 3000 NO. QTS. NO. QTS. NO. QTS. NO. GAIS. 3000 NO. QTS. NO. QTS. NO. QTS. NO. GAIS. 3000 NO. QTS. NO. QTS. NO. QTS. NO. QTS. SIGNED STOP ACCOMPTON TOPS SIGNED BY MENTION TOMESION ACCOMPTON COMMISSION ACCOMPTON COMMISSION ACCOMPTON COMMISSION ACCOMPTON COMMISSION			•		
FLEWATION D. F. 3447   TOTAL DEPTH D. F. 6549'     CABLE TOOLS   ROTARY TOOLS   X     PERFORATIONS DEPTH   OR OPEN HOLE DEPTH 64R8_6549'     SIZE   13 3/8"   DEPTH SET 161'   SAX CENENT 166'     SIZE   15 3/8"   DEPTH SET 2947'   SAX CENENT 166'     SIZE   5 1/2"   DEPTH SET 2947'   SAX CENENT 160'     SIZE   2 3/8" DEPTH 6546'   NO. GAIS. 2000   No. QTS.     TUBLING RECORD   ACID RECORD   SHOT RECORD     SIZE   2 3/8" DEPTH 6546'   NO. GAIS. 5000   NO. QTS.     NO. GAIS.   5000   NO. QTS.   NO. QTS.     SIZE   2 3/8" DEPTH 6546'   NO. GAIS. 5000   NO. QTS.     NO. GAIS.   5000   NO. QTS.   NO. QTS.     Yates   2570'   T. Drinkard   5481'   T. Ord.     Yates   2570'   T. Drinkard   5481'   T. Ord.     Yates   2570'   T. Drinkard   5481'   T. Granite     Yates   2570'   T. Drinkard   5481'   T. Ord.     Yates   2570'   T. Drinkard   5481'   T. Ord.			NGE <u>37-E</u>		
CABLE TOOLS   ROTARY TOOLS   ROTARY TOOLS     PERFORATIONS DEPTH   OR OPEN HOLE DEPTH   6488-6549!     SIZE   13 3/8"   DEPTH SET   161'   SAX CEMENT 160     SIZE   8 5/8"   DEPTH SET   2647!   SAX CEMENT 160     SIZE   5 1/2"   DEPTH SET   6488!   SAX CEMENT 160     SIZE   5 1/2"   DEPTH SET   6488!   SAX CEMENT 160     SIZE   5 1/2"   DEPTH SET   6488!   SAX CEMENT 160     SIZE   2 3/8" DEPTH   6546'   NO. GAIS.   2000   No. QTS.     TUBING RECORD   ACID RECORD   SHOT RECORD   No. QTS.   NO. GAIS.   5000   NO. QTS.     SIZE   2 3/8" DEPTH   6546'   NO. GAIS.   2000   No. QTS.     SIZE   2 3/8" DEPTH   6546'   NO. GAIS.   2000   No. QTS.     SIZE   2 3/8" DEPTH   6546'   NO. GAIS.   2000   No. QTS.     "UBING RECORD   T. Grayburg   T. Miss   T. San Andres   3040'   T. Dev     Salt   2250'   T. Grayburg   T. Miss   Sillon   T. Granit	DATE STARTED 8-16.	-50 D		- Andrew Statistics and the second statistics of the second statistics	
PERFORATIONS   DEPTH   OR OPEN HOLE DEPTH   GARR-6549!     SIZE   13 3/8"   DEPTH SET   IG1'   SAX CEMENT   IG2'     SIZE   8 5/8"   DEPTH SET   IG1'   SAX CEMENT   IG2'     SIZE   8 5/8"   DEPTH SET   2947'   SAX CEMENT   IG2'     SIZE   5 1/2"   DEPTH SET   6482'   SAX CEMENT   IG2'     TUBING RECORD   ACID RECORD   SHOT RECORD   SHOT RECORD     SIZE   2 3/8" DEPTH   6546'   NO. GALS.   2000   No. QTS.     NO. GALS.   5000   NO. QTS.   NO. QTS.   NO. QTS.     NO. GALS.   5000   T. Bev   Sat   Sat     Sat   2250'   T. Slonteat 5100'   T. Sat   Sat     "Yatos 2570'   T. Drinkard   6488'   T. Ord.   Sat     "Seven Rivers   T. Wolfcamp   T. Granite Wash   T. Granite Wash <t< td=""><td></td><td></td><td></td><td>•<u>6549</u>1</td><td>•</td></t<>				• <u>6549</u> 1	•
SIZE   13 3/8"   DEPTH SET   1611   * SAX CENENT 160     SIZE   8 5/8"   DEPTH SET   29471   SAX CENENT 160     SIZE   5 1/2"   DEPTH SET   29471   SAX CENENT 160     SIZE   5 1/2"   DEPTH SET   6482!   SAX CENENT 160     SIZE   5 1/2"   DEPTH SET   6482!   SAX CENENT 160     TUBING RECORD   ACID RECORD   SHOT RECORD   SHOT RECORD     SIZE   2 3/8" DEPTH 6546'   NO. GAIS. 5000   NO. QTS.     NO. GAIS.   5000   NO. QTS.   NO. QTS.     NO. GAIS.   5000   T. Miss   T. Dev     Salt   22501   T. Grayburg   T. Miss     T. San Andres   5000   T. Grayburg   T. Grayburg     T. Salt   T. Drinkard   64881   T. Ord.     T. Queen   T. Penn.   T. Granite	PERFORATIONS DEPTH			TH 6488-65491	
SIZE   13 3/8"   DEPTH SET   1611   * SAX CENENT 160     SIZE   8 5/8"   DEPTH SET   29471   SAX CENENT 160     SIZE   5 1/2"   DEPTH SET   29471   SAX CENENT 160     SIZE   5 1/2"   DEPTH SET   6482!   SAX CENENT 160     SIZE   5 1/2"   DEPTH SET   6482!   SAX CENENT 160     TUBING RECORD   ACID RECORD   SHOT RECORD   SHOT RECORD     SIZE   2 3/8" DEPTH 6546'   NO. GAIS. 5000   NO. QTS.     NO. GAIS.   5000   NO. QTS.   NO. QTS.     NO. GAIS.   5000   T. Miss   T. Dev     Salt   22501   T. Grayburg   T. Miss     T. San Andres   5000   T. Grayburg   T. Grayburg     T. Salt   T. Drinkard   64881   T. Ord.     T. Queen   T. Penn.   T. Granite		CASING	ECORD	•	
SIZE   5 1/2"   DEPTH SET   6489!   SAX CELENT   30C     TUBING RECORD   ACID RECORD   SHOT RECORD   NO. GAIS. 2000   No. QTS.     SIZE   2 3/8" DEPTH 6546'   NO. GAIS. 2000   No. QTS.     NO. GAIS.   5000   NO. QTS.     Yates 2570'   T. Glorieta   5100     Sant Strong   T. WolfGamp   T. Granite     T. Seven Rivers   T. WolfGamp   T. Granite     T. Queen   T. Penn.   T. Granite     OIL OR GAS PAY   011   WATER   NO     Initial Production Test   No test.   Flowing X     Test after acid or shot   Flowed 104 brls. oil in 10 brs. on 30/64' chc <td></td> <td>DEPTH SET 1</td> <td>61'</td> <td>SAX CEMENT</td> <td>160</td>		DEPTH SET 1	61'	SAX CEMENT	160
TUBING RECORD     SIZE   2 3/8" DEPTH   6546'   ACID RECORD   SHOT RECORD     SIZE   2 3/8" DEPTH   6546'   NO. GAIS.   2000   No. QTS.     NO. GAIS.   5000   NO. QTS.   NO. QTS.     NO. GAIS.   5000   NO. QTS.     T. Salt   T. Grayburg   T. Miss     T. Salt   T. San Andres X040'   T. Dev     Salt   2250'   T. Glorieta   5100'     "Yates   2570'   T. Drinkard   6488'   T. Ord.     "Yates   2570'   T. Penn.   T. Granite Wash     T. Queen   T. Penn.   T. Granite   T. Granite     OIL OR GAS PAY   OIL Water   NO   NO   90/64'     Initial Gas Volume   G/O Re					
T. anhydrite   T. Grayburg   T. Miss     T. Salt   T. San Andres 30401   T. Dev     P. Salt 22501   T. Clorieta 5100   T. Sil.     ". Yates 25701   T. Drinkard 64881   T. Ord.     T. Seven Rivers   T. Wolfcamp   T. Granite Wash     T. Gueen   T. Penn.   T. Granite Wash     Initial Production Test No test.   Pumping   Flowing X     Initial Gas Volume   G/O Retio-700/1   Dhrs. on 30/64 cho     Initial Gas Volume   G/O Retio-700/1   Dhrs. on 30/64 cho     PIPE LINE TAKING OIL   Shell Pipeline.   SIGNED BY     SIGNED BY   Image Signed BY   Image		6546' NO. GAL	s. 2000 s. 6000	No. QTS. NO. QTS.	
T. Salt   T. San Andres 3040!   T. Dev     E. Salt 2250!   T. Glorieta 5100   T. Sil.     ". Yates 2570!   T. Drinkard 6488!   T. Ord.     T. Seven Rivers   T. Wolfcamp   T. Granite Wash     T. Queen   T. Penn.   T. Granite     OIL OR GAS PAY OIL WATER NO     Initial Production Test No test.   Pumping   Flowing X     Test after acid or shot   Flowed 104 brls. oil in 10 brs. on 30/64 cho   Initial Gas Volume     G/O Ratio-700/1   DATE, FIRST OIL RUN TO TANKS OR GAS TO PIPE LINE 11-1-50   PIPE LINE TAKING OIL     Shell Pipeline.   Signed BY   Image: Signed BY     Signed BY   Image: Signed BY   Image: Sig			TOPS		
E. Salt 2250'   T. Glorieta SI00'   T. Sil.     ". Yates 2570'   T. Drinkard 6488'   T. Ord.     T. Seven Rivers   T. Wolfcamp   T. Granite Wash     T. Queen   T. Wolfcamp   T. Granite Wash     T. Queen   T. Penn.   T. Granite     OIL OR GAS PAY   O11   WATER   No     Initial Production Test_No test.   Pumping   Flowing X     Test after acid or shot   Flowed 104 brls. oil in 10 brs. on 30/64' cho     Initial Gas Volume   C/O Retio-700/1     DATE, FIRST OIL RUN TO TANKS OR GAS TO PIPE LINE   11-1-50     PIPE LINE TAKING OIL   Shell Pipeline.     REMARKS   COMPANY NEVILLE G. PENROSE INC.     SIGNED BY   Signed BY     *   Image: NOV 21 1950     OIL CONSERVATION COMMISSION					
". Yates 2570'   T. Drinkard 6488!   T. Ord.     ". Seven Rivers   T. Wolfcamp   T. Granite Wash     ". Queen   T. Penn.   T. Granite     OIL OR GAS PAY   Oil   WATER No     Initial Production Test No test.   Pumping   Flowing X     Test after acid or shot   Flowed 104 brls. oil in 10 brs. on 30/64' cho     Initial Gas Volume   C/O Retio-700/1     DATE, FIRST OIL RUN TO TANKS OR GAS TO PIPE LINE   11-1-50     PIPE LINE TAKING OIL   Shell Pipeline.     REMARKS   COMPANY NEVILLE G. PENROSE INC.     SIGNED BY   Image: Signed By     *   Image: Signed By					
T. Seven Rivers   T. Wolfcamp   T. Granite Wash     T. Queen   T. Penn.   T. Granite     OIL OR GAS PAY     OIL or test.     Pumping     Flowing X     T. Granite     Initial Production Test     Not test.     Pumping     Flowing X     Initial Gas Volume     G/O Retio=700/1     DATE, FIRST OIL RUN TO TANKS OR GAS TO PIPE LINE     III-1=50     PIPE LINE TAKING OIL     Signed BY     Imitial Gas Volume     COMPANY NEVILLE G. PENROSE INC.     SIGN			يعليها ومعمو معينوه للمتناج بمراجع مناصر والمتناجع الإنتان وجراجه فالمطارعه بالشاكر		
OIL OR GAS PAY   Oil   WATER   No     Initial Production Test   No test.   Fumping   Flowing X     Test after acid or shot   Flowed 104 brls. oil in 10 brs. on 30/64 cho     Initial Gas Volume   G/O Retio-700/1     DATE, FIRST OIL RUN TO TANKS OR GAS TO PIPE LINE   11-1-50     PIPE LINE TAKING OIL   Shell Pipeline.     REMARKS   COMPANY   NEVILLE G. PENROSE INC.     SIGNED BY   Image: NOV 21 1950   OIL CONSERVATION COMMISSION					
Initial Production Test No test.   Pumping   Flowing X     Test after acid or shot   Flowed 104 brls. oil in 10 brs. on 30/64 cho     Initial Gas Volume   G/O Retio_700/1     DATE, FIRST OIL RUN TO TANKS OR GAS TO PIPE LINE   11-1-50     PIPE LINE TAKING OIL   Shell Pipeline.     REMARKS   COMPANY     NOV 21 1950   OIL CONSERVATION COMMISSION	1. (1001			1. Granite	
Test after acid or shot   Flowed 104 brls. oil in 10 brs. on 30/64 cho     Initial Gas Volume   G/O Retio_700/1     DATE, FIRST OIL RUN TO TANKS OR GAS TO PIPE LINE   11-1-50     PIPE LINE TAKING OIL   Shell Pipeline.     REMARKS   COMPANY     NOV 21 1950   OIL CONSERVATION COMMISSION	OIL ( Initial Production Te	DR GAS PAY 011		n.	
Initial Gas Volume <u>G/O Ratio-700/1</u> DATE, FIRST OIL RUN TO TANKS OR GAS TO PIPE LINE <u>11-1-50</u> PIPE LINE TAKING OIL <u>Shell Pipeline</u> . REMARKS <u>COMPANY NEVILLE G. PENROSE INC.</u> SIGNED BY <u>IEMARAS</u> Fyproved Date: NOV 21 1950 OIL CONSERVATION COMMISSION	Test after acid or sh				chol
DATE, FIRST OIL RUN TO TANKS OR GAS TO PIPE LINE <u>11-1-50</u> PIPE LINE TAKING OIL <u>Shell Pipeline</u> . REMARKS <u>COMPANY NEVILLE G. PENROSE INC.</u> SIGNED BY <u>IEMMAAKS</u> * IEMMAKS				·····	
PIPE LINE TAKING OIL Shell Pipeline. REMARKS COMPANY NEVILLE G. PENROSE INC. SIGNED BY Immunation Pyproved Date: NOV 21 1950 OIL CONSERVATION COMMISSION					
REMARKS COMPANY NEVILLE G. PENROSE INC. SIGNED BY Journalist Pyproved Date: NOV 21 1950 OIL CONSERVATION COMMISSION	a characterization consistent to			)	
SIGNED BY Jenn Masters					
A pproved Date: NOV 21 1950 OIL CONSERVATION COMMISSION	REIMARKS	موسا الجنوب بينهم بجال بالبلاس مي كرارد م البالي بالجاب بالماني المان ما الرواب بالأساد بالبار بالبار الالبات		E G. PENROSE IN	IC.
Fproved Date: NOV 21 1950 OIL CONSERVATION COMMISSION		`		months	
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BY: <u>Ally your solicy</u> Oil & Gas inspector	Fyproved Date:	NOV 21 1950	OIL CONSE!	RVATION COMMISSION	
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Oil & Gas Inspector			4_4	y yanarou	·μ
			Oi	& Gas Inspector	/

## RULE 1112. REQUEST-FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. 900 - 100 - 100 100 - 100 - 100 Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Froration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. N., on date of completion . The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks. 

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HOT WITENESS

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м<sup>а</sup> 15 жм. г. – 4 д. м. 15

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## RECEIVEN Form Cha NOV 2 0 1950 **OIL CONSERVATION COMMISSION** SANTA FE, NEW MEXICO OIL CONSERVATION COMMISSION Miscellaneous Reports on Wells HOBBS-OFFICE Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work

specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling opera-tions, results of shooting well, results of test of casing shut off, result of plugging of well, and other important opera-tions, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate natur	e of repo	ort by checking be	Now.	
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL			PULLING OR OTHERWISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	<b>X</b> REPORT ON DEEPENING WELL		
REPORT ON RESULT OF PLUGGING OF WELL		-		
		Fort Morth	. Texas Oct. 23,	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:		Date	Piace	
Following is a report on the work done and the resu Neville C. Penrose, Inc.	lts obtair G	ned under the hea	ding noted above at the	
Company or Operator		Lease	Well No	in the
Company or Operator SW/L NE/4 of Sec. 5		r	, R	N. M. P. M.,
Driver rd. Field	••••••	Loa		County
The dates of this work were as follows:	ct. 27	, 1950		
Notice of intention to do the work was (where the states) su	ubmitted	on Form C-102 or	Oct. 23.	19 50
and approval of the proposed plan was x team more	obtained	(Cross out incor	reat words)	
Witnessed by	d cana r test	nt around she	ne tested with 1500f	*
Name		Comps		
Subscribed and sworn before me this		I hereby swear is true and corr	or affirn that the information ect.	given above
October day of	50	Name 110	mmar125	
Mary Fannedy		Position	Supti	
Notary Public	3	Representing	Company or Operator	
My Commission expires Jan. 4, My commission expires.	1954	Address 1:1		BC.
Remarks:	<u></u>		5 Mir "ldg., R. vor	
A CONTRACT AND A CARD - AND			-	
Data NOV 2 1995			-	th. Texas Alleff

THIS

# NOV 2 0 1950

#### SANTA FE, NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION

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# **MISCELLANEOUS NOTICES**

OIL CONSERVATION AND MAISSION

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	x	NOTICE OF INTI CHEMICALLY	ENTION TO SI TREAT WE		
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTE OTHERWISE	NTION TO PU ALTER CASI		
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTE	NTION TO PI	UG WELL	
NOTICE OF INTENTION TO DEEPEN WELL					
	é <u> </u>	Fort Worth	.Texas	0et. 23,	1950
		Place	····	Date	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen:					
Following is a notice of intention to do certain wo	rk as de	scribed below at the	Neville	G. Penros	e. Inc.
0r1	szell		Well No	1 in B	<u> </u>
company of operators	ease , N	. M. P. M.,	Drinkerd		Field.
County.					
FULL DETAILS OF	PROP	OSED PLAN OF	WORK		
FOLLOW INSTRUCTIONS IN THE R				OMMISSION	

We propose to drill 7-7/8" hole to approximately 5500 feet and run 5-1/2" 15.50% casing and coment with 300 sacks. After 72 hours set time on coment, pipe will be tested with 1500% pressure and plug drilled and again tested.

NGV 2.1 1950	BEVILLE G. PENROBE, INC.
except as follows:	By IEm Marths
OIL CONSERVATION COMMISSION,	Position Supt. Send communications regarding well to Name MEVILLE G. FENROSE, INC.
By Say UM4 4ALLAR	Address 1815 Fair Bldg.
Title Oil & Gas inspector	Fort Worth, Texas

# Form C-108

Dato

# OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

# Miscellaneous Reports on Wells

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NOV 2 0 1950

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Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Indicate nature	e of repo	ort by checking belov	₹.	
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON R	EPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON P ALTERING	ULLING OR OTHER CASING	WISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON D	EEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL				
	;	October 6, 195	0 Fort ¥	orth. Texas
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:		Date		Place
Following is a report on the work done and the result in the set of the set o	G	riszell	WAN No. 1	
SW/4 KE/4 of Sec. 5		Lease		
DW/4 BE/4 of Sec. 5	, ?	r. 22-5	., R. <u>77</u> -E	, N. M. P. M.,
Drinkerd Field		Lea		County.
The dates of this work were as follows:	0 <b>c</b>	tober 2, 1950		
Notice of intention to do the work was				
vas set and comented with 160 profes After 48 hours set time on coment, after drilling plug with 1000# pump	plus v pres	was drilled. f	test wes and test	
Witnessed by 1000 Mans	<u> Ifer</u> i	<u>lle B. Jess</u> Company	Lose me	Till
Subscribed and sworn before me this		is true and correct		ation given above
day of Ostaber	50	Name 14721	mast	
× 7 1		Position Supt		
Many Rotary Public				
My Commission expires		Representing	Company or Operato	
Remarks:				r
HOVET OF	<del>( 1931</del>		Company or Operato	r

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#### NEW MEXICO OIL CONSERVATION COMMISSION

### SANTA FE, NEW MEXICO

# **MISCELLANEOUS NOTICES**

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NOV 2 0 1950

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission. Ŀ

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	x	NOTICE OF CHEMI		TION TO S REAT WI		2
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF OTHER		ION TO PU		
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF	INTENT	ION TO P	LUG WEI	.L
NOTICE OF INTENTION TO DEEPEN WELL			· · · · · · · · · · · · · · · · · · ·			
		Fort	Worth.	Texas	Sept.	22, 1950
	<u> </u>		Place		Date	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.						
Gentlemen:					-	
Following is a notice of intention to do certain wo	rk as des	scribed below	at the	eville	6. Penr	ose, Inc.
Company or Operator La	Gr122 ease	sell	······································		1	in SW/4 ME/4
of Sec5, T22-5, R37-E		мрм	Drin	ce rd		Field.
LenCounty.	,					
FULL DETAILS OF	PROP	OSED PLAT	N OF W	ORK		
FOLLOW INSTRUCTIONS IN THE R					OMMISSI	ON
Cement will be allowed to set 48 h and again tested with 1000# pamap p			ll be t	ested en	d plug -	drillød,
NUV _ 1 1350 Approved, 19				PINOS		
except as follows:		E	Com	pany or O	perator	
		By ILA	m	227u	1/2	5
		Position	Si	upt.		
		Ser		nications re	egarding v	rell to
OIL CONSERVATION COMMISSION		Name N	eville (	. Penro	se, Inc	•
By July 2. yale ballet		Address		ir Bldg		
		*1************************************		Worth.		
Title Oil & Gas Inspector		- است با د از میرو میکند. بر بار بار بار بار بار بار بار بار بار				

Form C-108 OIL CONSERVATION CO	MMISSION	RECEIVED
SANTA FE, NEW MEXICO		NOV 2 0 1950
Miscellaneous Reports		OIL CONSERVATION OF THE OWNER

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Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON F	REPAIRING WE	ELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON F ALTERING		THERWISE	с.
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON I	DEEPENING W	ELL	
REPORT ON RESULT OF PLUGGING OF WELL					
		Fort Sorth,	Texa:s	Oct. 7.	1950
		Date		Piac	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:					
Following is a report on the work done and the result Newille G. Panrose, Inc.		Grizzeli	Well No.	1	in Ab.
Company or Operator SW/4 RE/4 of Sec. 5		22-S	37 <b>-</b> Z		
of Sec.	·····,	TLes	, R	,	N. M. P. M.,
D <b>rinkard</b> Field					County.
The dates of this work were as follows:	2	10-6-50			
The dates of this work were as follows:	ubmitte	d on Form C-102 on	Oct.	1,	19 50
and approval of the proposed plan was (was not)					<b>49</b>
DETAILED ACCOUNT OF			· · · · · ·		
DISTRIBLED ACCOUNT OF	, worr	DOUR WID RESUL	LIS OBTAINEL	,	

11-3/8" hole was drilled to 2947' at which depth 8-5/8" - 28% casing was run and comented with 1500 sacks. Plug was pumped down at 9:15 AN. After allowing 48 hours set time on coment, plug was drilled. Fipe was tested with 1500% pressure before and after drilling plug.

Witnessed by North Name	feille & fennose me. Supt.
Subscribed and sworn before me this	I hereby swear or affirm that the information given above is true and correct Name / and / ash
Maux Cannedy Notary Public My Commission Expires Jan. 4. 1821	Position
Remarks: AFPROVED	) LOY YUH LAVELY Oil & Gas Inspector

			۲. <del>۳</del>		1
		Form	C-102	3	
- '			۰.	94 wa 1 1 1	
2	i Lu	- 1846 ATHS 4		لمست	1_

### NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

# MISCELLANEOUS NOTICES

OIL CONSERVATION COMMICSION

NOV 2 0 1950

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL		
		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING		
		NOTICE OF INTENTION TO	PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			<u></u>	
		Fort Forth, Texas	Oct. 1,	1950
		Place	Date	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.				
Gentlemen:				

Following is a notice of intention to	do certain work as described below	at the Meville G. Penrose, Inc.
	Grizzell	Well No. 1in 5W/4 ME/4

Company or Operator	Lease			
of Sec5, T22-8	R. 37-E N.	M. P. M.	Drinkard	Field.
lea	County.			••••

#### FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

11-3/4" hole will be drilled to approximately 2950' and 8-5/8" 28\$ seconders casing run and comented with 1500 sacks. After allowing 48 hours set time, plug will be drilled, testing both casing and cement around shoe before and after drilling plug.

NUV 21 1950 Approved, 19, 19	NEVILLE C. PENHOSE, INC. Company or Operator By Asm Marris		
	Position Supt. Send communications regarding well to		
OIL CONSERVATION COMMISSION,	NameNEVILLE C. PENROSE, INC.		
By RAY UNULANIA	Address 1815 Frir Bldg.		
Title Oil & Gas Inspector	Fort Worth, Texas		

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