## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE .0.0. FILE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE H 33 1.H OIL TRANSPORTER OPERATOR PRORATION OFFICE wolfson Oil Co. Dallas, 3206 Republic National Bank Tower lexas Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: well was originally the Some Griznell Recompletion Dry Gas Change in Ownership No. 2 Casinahead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ Fidland, lexas Schio Fet roleum Corp. II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Grizzell 2 Drinkard Fee P; 44.0 Feet From The South Line and 380 Line of Section 5 Township Range **37**). , NMPM, County ľæa III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🐷 or Condensate Shell Ficeline Fielend Texas Address (Give address to which approved copy of this form is to be sent) Shell (il) Name of Authorized Transporter of Casinghead Gas or Dry Gas Jala New \*exico <u>El Paso Natural Gas Co</u> Sec. Twp. P.ge. When If well produces oil or liquids, give location of tanks. F 228 10 days 37E 10 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back | Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. **B-19-66**Elevations (DF, RKB, RT, GR, etc.) 44600 6LGUEH <u>3-24</u> <u>6540</u> Tubing Depth Name of Producing Formation Top Oil/Gas Pay 630u 3436 RT 6312 Drinkarü Depth Casing Shoe Perforations 6312,21,29,30,49,57,58,61,83,6592,6401,13,17,25,26 TUBING, CASING, AND CEMENTING RECORD 6LBL CASING & TUBING SIZE SACKS CEMENT HOLE SIZE DEPTH SET 160 17 3/8 13 3/8 Unknown 8 5/8 2900 Unknown Unknown (originally 7 7/8 5卦 6484 drilled by Fenrose) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 8-24 Length of Test 8-24 Flow Choke Size Tubing Pressure Casing Pressure 32/61 Gas-MCF kr Actual Prod. During Test Water - Bble 200 **GAS WELL** Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Gravity of Condensate Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

edas (Signature) Prod. Engr. (Title) 9-13-66

(Date)

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TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.