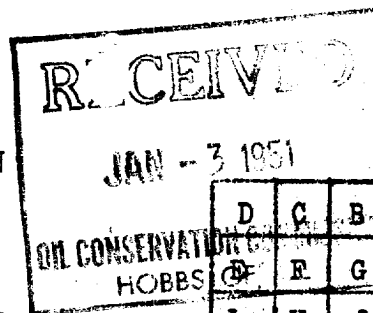


DUPLICATE

FORM 5-104

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
"REQUEST FOR ALLOWABLE"



D	C	B	A
E	F	G	H
L	H	J	I
M	N	O	P

☒ Oil Well
☐ Gas Well

Place Amitee, N.M.
Date Dec. 27-1950

Designate UNIT well is located in

SE1-SE1 SEC.8
POOL Drinkard

NOTICE OF COMPLETION OF: (Lease) J.W. Grissell Well No. 8
440 Feet from South Line 550 Feet from East Line.

Section 8 TOWNSHIP 22 S RANGE 37 E

DATE STARTED _____ DATE COMPLETED Dec. 13-1950
ELEVATION D. F. 3436 TOTAL DEPTH D. F. 6540
CABLE TOOLS _____ ROTARY TOOLS ☒
PERFORATIONS DEPTH _____ OR OPEN HOLE DEPTH 6483' to 6540'

CASING RECORD

SIZE <u>13 3/4"</u>	DEPTH SET <u>165'</u>	SAX CEMENT <u>180</u>
SIZE <u>8 1/2"</u>	DEPTH SET <u>2200'</u>	SAX CEMENT <u>1450</u>
SIZE <u>5 1/2"</u>	DEPTH SET <u>6483'</u>	SAX CEMENT <u>600</u>

TUBING RECORD

SIZE 2 3/4" DEPTH 6510'

ACID RECORD

NO. GALS. 200 Reg. 1st
NO. GALS. transion
NO. GALS. _____

SHOT RECORD

No. QTS. _____
No. QTS. _____
No. QTS. _____

FORMATION TOPS

T. anhydrite <u>1110</u>	T. Grayburg _____	T. Miss _____
T. Salt <u>1440</u>	T. San Andres <u>2050</u>	T. Dev _____
E. Salt <u>2050</u>	T. Glorieta <u>2050</u>	T. Sil. _____
T. Yates _____	T. Drinkard <u>6483</u>	T. Ord. _____
T. Seven Rivers _____	T. Wolfcamp _____	T. Granite Wash _____
T. Queen _____	T. Penn. _____	T. Granite _____

OIL OR GAS PAY 6483- 6540 Ft. WATER None.

Initial Production Test _____ Pumping _____ Flowing ☒
Test after acid or shot Flored 248 B.Oil in 24 hrs. through 1/2" choke.
C.O.R. 1000-1 Gravity 27.6

Initial Gas Volume 240,000 per day

DATE, FIRST OIL RUN TO TANKS OR GAS TO PIPE LINE Fred. in stock tanks 12-22-50

PIPE LINE TAKING OIL Shell Pipe Line.

REMARKS _____

COMPANY Hoville C. Fenwick Inc.

SIGNED BY Tom V. Marks.

Approved Date: JAN - 3 1951

OIL CONSERVATION COMMISSION

BY: [Signature]
Oil & Gas Inspector

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.