	NO. OF COPIES RECEIVED						
	DISTRIBUTIO						
	SANTA FE						
	FILE						
	U.S.G.S.						
	LAND OFFICE						
I.	TRANSPORTER	OIL					
	THANS! SKI'EK	GAS					
	OPERATOR						
	PRORATION OF						

H.

u.

V.

V.

NO. OF COPIES REC	EIVED	ł	4	-					
DISTRIBUTI	ON			EW MEXICO OU C	ONSEDVA	TION COMMISSI	•	F 6 10	
SANTA FE			EW MEXICO OIL CONSERVATION COMMISSIC.  REQUEST FOR ALLOWABLE			<b>O</b> ,	Form C-104 Supersedes Old C-104 and C-11		
FILE					AND	OWADEL		Effective 1-1-	
U.S.G.S.			ALITHO	RIZATION TO TRA		OH AND MAT	TIDAL CAS		
LAND OFFICE			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	MILATION TO THE	11101 0111	OIL AND MAI	UKAL GAS		
TRANSPORTER	OIL								
OPERATOR	GAS	+							
PRORATION OF	FICE	-							
Operator	7102	<u> </u>						<del></del>	<del></del>
Gulf Oil Con	rpora tic	on				· · · · · · · · · · · · · · · · · · ·			
Box 670, Hot	bs. Net	Mexico	88240						
Reason(s) for filing	(Check prop	per box)				Other (Please exp	lain)	· · · · · · · · · · · · · · · · · · ·	
New Well		1	Change in	Transporter of:	_				
Recompletion	Ц	1	Oil	Dry Go	ıs 🔲	To show g	as transpor	rters	
Change in Ownershi	P		Casinghed	ad Gas Conder	nsate				
of change of owners									
DESCRIPTION O	F WELL	AND LEAS							_
Lease Name South Perror	e Skell	ly linit	Well No.	Pool Name, Including F Pengose Skell		1	d of Lease e, F <b>e</b> deral or Fee	Tee	Lease No.
Location									
Unit Letter	);_	660	Feet From	m The <b>North</b> Lin	e and	<b>0</b> F	eet From The	West	<del></del>
Line of Section	5	Township	22-	Range	7-E	, NMPM,	Let		County
DESIGNATION O	F TRANS	SPORTER (	OF OIL	AND NATURAL GA	.s				
Name of Authorized				ondensate	<del></del>	ive address to wl	ich approved cop	y of this form is	to be sent)
Shell Pipe I	ine Cer	poration	a		Box	1910. Midl.	and. Texas		
Name of Authorized	Transporter	of Casinghed	ad Gas 🐨	or Dry Gas	: Address (G	ive address to wi	ich approved cop-	y of this form is	to be sent)
kelly Oil	NO TO HE W	a house ere	711		Box	1135; Am			
If well produces oil		Unit	Sec.	Twp. Rge.	Is gas actu	ally connected?	When		
give location of tan	cs.		<u> 5</u>	22-6 37-E	Yes		Uz	k	
f this production i	s comming!	led with that	t from an	y other lease or pool,	give commi	ngling order nur	ber: EFFECTI	VE JANUAR	Y 31, 1977.
COMPLETION D	<u>ATA</u>		<sub>10</sub>	il Well   Gas Well	New Well	Workover D	CHACLLI	T 22 1	A 77 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Designate Ty	pe of Com	pletion - (		i well das well	146.44611	Workover	eepen INTO C	RLIX OIL O	OMPANY.
Date Spudded		Date	Compl. R	eady to Prod.	Total Dept	h	P.B.7	r.D.	<u> </u>
<b>.,</b>				- · · · · · · · · · · · · · · · · · · ·					
Elevations (DF, RK.	B, RT, GR,	etc.j Name	of Produ	cing Formation	Top Oll/Go	as Pay	Tubin	ig Depth	
Perforations							Depth	Casing Shoe	
			.,.,,.,					<del>/</del>	
			<u>T</u>	UBING, CASING, AND	CEMENT	NG RECORD			
HOLE	SIZE		CASING	& TUBING SIZE		DEPTH SET		SACKS CEN	MENT
					ļ				
					<del> </del>			<del></del>	
					<u>.                                    </u>				
TEST DATA ANI OIL WELL	D REQUE	ST FOR A	LLOWAI	BLE (Test must be a) able for this de		of total volume o full 24 hours)	fload oil and mus	t be equal to or o	exceed top allow-
Date First New Oil	Run To Tan	ks Date	of Test		Producing	Method (Flow, pur	np, gas lift, etc.)	·····	
									ĺ
Length of Test		Tubii	ng Pressu	re	Casing Pre	ssure	Choke	Size	
Actual Prod. During	Test	011-1	Bbls.		Water - Bbli	J.	Gαs -	MCF	
		L			<u> </u>				
GAS WELL									
Actual Prod. Test-	MCF/D	Leng	th of Test		Bbis. Cond	lensate/MMCF	Gravi	ty of Condensate	
Testing Method (pit	ot, back pr.,	) Tubir	ng Pressu	re(Shut-in)	Casing Pre	essure (Shut-in	Choke	Size	
CERTIFICATE (	OF COMP	LIANCE				OIL CON	SERVATION	COMMISSIO	N
t thank in the second				ha Oil Canaatia	APPRO	VED	JANE	4-15/U	19
Commission have	been comp	lied with a	nd that t	the Oil Conservation the information given		11/	A la		
bove is true and	complete	to the best	of my k	nowledge and belief.	BY	1100	V 1141		
					TITLE,	/ supi	ryisor dus	TRUET	

## 7I. (

C. D. BORLAND

(Signature)

(Title)

Area Production Manager

(Date)

Jamary 16, 1970

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.