

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-10074
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. -

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	7. Lease Name or Unit Agreement Name Grizzell Deep
2. Name of Operator BEC Corporation	8. Well No. 1
3. Address of Operator P.O. Box 1392 Midland, Texas 79702	9. Pool name or Wildcat Drinkard
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> <u>Line</u> <u>1980</u> Feet From The <u>West</u> <u>Line</u> Section <u>5</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3437 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-25-97 thru 2-7-97
MISU Worked Tubing free and laid down. Ran 6 1/2" Bit & Scraper to Liner @ 3400'. Isolated hole @ 1275'. Squeezed well with 60Sx Class C Cement w/2% CaCL. 6 Sx into formation. Drilled out cement 1293 - 1281' & Cleaned out to Liner. Installed 4.25" Bit & Drill Cut Retainer @ 3556'. Cement to 3740'. Circulated Sand Off Retrivable Bridge Plug. Found Junk on top of RBP. Fished off Junk and Retrieved 5" Baker Lok-set Packer. Cleaned out well to 6536'. Tag Junk at T.D. Spot 200 Gal. 15% NeFe HCL in OH 6536 to 6495'. Spot 100 Gal. Acid over Drinkard Perf. 6495 to 6490'. Spot 500 Gal. Acid over blinebry Perf. 5563 to 6028'. Lay down Work String, Drill Collars, Bit & Scraper. Run in hole with BFP and Anchor, Perf. Sub, Seating Nipple & 2 3/8" Tubing string. Seating Nipple @ 6469'. Ran BFP & Rods. Set Lufkin 160 Pumping Unit Pumping 8.3 SPM. 870 Bbls. Load & Acid Water to recover.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Supt. DATE 2-26-97
TYPE OR PRINT NAME O.T. Maxwell 915 682-1828
TELEPHONE NO.

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 15 1997

CONDITIONS OF APPROVAL, IF ANY: