Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 at Bottom of Page

1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQ					BLE AND A						
Operator REC Compores	BEC Corporation							Well	NP No. 7-D25-10074			
Address									023		<u></u>	
P.O. Box 13	92	Mid	land	, Tex	as							
Reason(s) for Filing (Check proper box) New Well		Change in	Transc	orter of:		Operator	er (<i>Please expl</i> • Name Cl	-	lv			
Recompletion	Oil		Dry G			From Bli						
Change in Operator	Casinghe	ad Gas 🗌	Conde	nsate				•				
If change of operator give name and address of previous operator	"!											
II. DESCRIPTION OF WELL	AND LE	EASE										
Lease Name Grizzell Deep Well No. Pool Name, Include 1 Blineb						ing Formation y Oil &	Gas		of Lease No. Federal or Fee Fee			
Location N		660			S	iou+h	198	2 0		1.1.a.=+		
Omit Letter	_ :		. Feet F				and	re	et From The	West	Line	
Section 5 Townsh	i p 22	S	Range	<u> </u>	37	E , NN	ирм,	Lea		· · · · · · · · · · · · · · · · · · ·	County	
III. DESIGNATION OF TRAN	SPORT			ND NAT	<u>ru</u>	·						
Name of Authorized Transporter of Oil None - Zone Shut I	$_{ m n}$ \square	or Conder	sale			Address (Give	e address to w	hich approved	copy of this f	orm is to be s	ent)	
Name of Authorized Transporter of Casin	ghead Gas		or Dry	/ Cias		Address (Give	e address to w	hich approved	copy of this f	orm is to be se	ent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	R	ge.	Is gas actually	connected?	When	?			
If this production is commingled with that IV. COMPLETION DATA	from any o	ther lease or	pool, gi	ve comm	ingl	ing order numb	per:					
Designate Type of Completion		Oil Well	i_	Gas Well	I	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Con	npl. Ready to	Prod.		•	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					-	Top Oil/Gas P	Pay Pay		Tubing Depth			
Perforations								<u> </u>	Depth Casing Shoe			
		TUBING,	CASI	NG AN	1D	CEMENTIN	NG RECOR	D	!			
HOLE SIZE CASING & TUBING SIZE							DEPTH SET		SACKS CEMENT			
	-								<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after t					******	he equal to or	exceed top all	numble for this	denth or he	for full 24 hou	ere l	
Date First New Oil Run To Tank	Date of T		0) 1000	OL: UNL		Producing Me				or just 24 nou	73./	
I and a CT and									Choke Size			
Length of Test	Tubing Pressure					Casing Pressur	re		Choke Size			
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL						L			 			
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condens	nate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressur	re (Shut-in)	-	Choke Size				
VI. OPERATOR CERTIFIC	ATE O	F COMP	LIA	NCE			···	IOED) (ATION			
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved APR* 3 1990					990	
Leore 1	an It	usa							and immorti	CEVTON		
George Van Husen Agent						By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name	···		Title		•	Title_	-	DISTRICT !	JU: EK 713	-		
3-29-90 Date	915	682-1 Tele	828 phone 1		•	''	in the second	4 -				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.