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LAND OFFICE	
OPERATION	

OIL CONSERVATION DIVISION
P.O. BOX 2030
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3. Indicate Type of Lease
State ☐ Fee ☒
4. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG WELLS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO REPER OR PLUG WELLS FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER N 660 FEET FROM THE South 1980 LINE AND West 5 LINE, SECTION 22-S TOWNSHIP 37-E RANGE 37-E RANGE 37-E

7. Unit Agreement Name

8. Farm or Lease Name

Grizzell Deep

9. Well No.

1

10. Field and Pool, or Annual

Und. Drinkard Blinbry

15. Elevation (Show whether DF, RT, CR, etc.)
3437' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
REPAIR OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent notes, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-5-83. Attempted to pull rods, pump with pump stuck. Backed off rods and pulled up. Ran tree and installed BOP. Worked tubing and came free. Pull out of hole with rods and pump. Pulled tubing, bit and drill collars. Tagged drill at 3804 and washed ream to 3889'. Ran tubing to 5600, tag fill, wash and ream to 5652'. Wash and ream to 5805'. Circulated bottom up. Wash and ream to 5880'. Ran tubing and tag fill at 6446'. Ream to 6495'. Pumped 100 bbl/ft. 40 vis pill and 10#/bbl CACL carbonate. Wash and ream to 6536'. Circulated and conditioned hole. Ran retrievable bridge plug and set at 3754'. Ran packer and set at 3721'. Tested RBP to 1000 psi and OK. Released packer and reset at 3590'. Tested squeezed perfs at 3666'-3718'. Ran wireline and tagged RBP at 3750'. Ran cement retainer and set at 3590'. Pumped into squeezed perfs at 1/4 BPM and 1500 psi. Plugged down cement retainer. Spotted 250 gal 15% HCL to end to tubing. Sting into cement retainer and could not pump into perfs. Plugged down cement retainer and reverse out acid. Attempted to clean out cement retainer and no good. Ran packer picker, shoe, drill collars, tubing and latch into cement retainer at 3590'. Cut cement retainer free and trip out of hole. Did not catch fish. Ran spear, grapple and tested casing at 6000 lbs above slips. Tagged fish at 3742'. Left grapple in hole. Ran 4" magnet and tubing. Recovered 4 pieces of grapple. Dressed fish to 3744'. Pulled tubing and recovered 10" mandrel and junk. Ran drill bailer and recovered small pieces of cast iron. Ran packer and tubing with packer set at 3560'. Ran cement retainer and set at 0+4-NMOCD, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP

I, Peter J. Lewis declare above is true and complete to the best of my knowledge and belief.

TITLE Assist. Admin. Analyst

DATE 11-9-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

DATE

NOV 10 1983

3558'. Squeezed perfs 3666'-3718' with 75 sacks class C and additives at 2000 psi. Reversed out 8 sacks cement and pulled tubing. Perforated 7" casing 1275' at 4 SPF. Displaced with 50 bbl 10 lb brine and reset packer at 978'. Load and pressure backside at 990 psi. Slight blow on bradenhead and no circulation. Pulled tubing, packer and ran cement retainer set at 1217'. Squeezed perfs 1275' with 500 sacks class C and 18% salt. Reversed out 10 sack cement. Ran temperature survey and cement top apx. 1175' from surface. Perforated 1100' with 4 SPF. Ran packer and set at 789'. Pumped 50 bbl 10 lb. brine and circulated out 2" Bradenhead valve. Pumped 140 sacks class C cement. Displaced with 9 bbl 10 lb. brine and circulated 38 sacks cement. Tagged cement at 943'. Drilled cement from 1057'-1100'. Ran packer and set at 914'. Ran cement retainer and set at 886'. Squeezed perfs 1100'-01' with 150 sacks class C cement, 50 sacks class C with 10 lb/ sack of sand. Max squeeze pressure 900 psi. Reversed out 2 sacks. Tagged cement retainer at 881'. Break circulation and drilled 9 hours on retainer. Drilled and circulated clean. Changed bit and tagged cement at 881'. Drilled out 20" in 7 hours. Tagged retainer at 882'. Drilled out retainer 5 hours. Drilled out cement to 938'. Circulated clean. Ran tubing & tagged cement at 938'. Drilled out cement to 1008'. Tagged cement at 1008' and drilled cement to 1040'. Pressure tested perfs 1100-1101' to 600 psi for 15 min and held. OK. Ran tubing and tagged cement retainer at 1217'. Drilled cement retainer and cement to 1280'. Ran packer, seating nipple, and tubing with packer set at 1187'. Reset packer at 1312'. Bled to 0 and flowed 1/4" stream out casing. Reset packer at 1250'. Unable to pump into perfs at 1275'-76' at 1100 psi. Shut in well at 600 psi. Release packer and pulled tubing and packer. Ran tubing, drill collars and seating nipple. Seating nipple landed at 3379'. Removed BOP and flanged well up. Tubing plugged and unable to cut paraffin. Layed down tubing and seating nipple set at 2942'. Moved out service unit 6-16-83. No further report until additional work performed.

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