STATE OF NEW MEXICO		
ENERGY AND AMMERALS DEPARTMENT		
OIL CONSERVATION DIVISION		
P. O. BOX 2088	Form C-103	
FILE SANTA FE, NEW MEXICO 87501	Revised 10-1-7	
U.3.G.3.	Sa. Indicate Type of Lease	
DETATOR	State Fee X	
OPENAL DA	S. State Old & Gus Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS	ANNININI MARKA	
1.		
	7. Unit Agreement Name	
1. Itame ul Operular		
Amoco Production Company	d. Farm or Lease liume	
1. Address of Operator	Grizzell Deep	
P. O. Box 68, Hobbs, New Mexico 88240		
4. Location of Well	10. Field and Pool, or allideat	
UNIT LETTER N 660 FEET FROM THE South 1980	D. A.N. A. A. A.	
	Allight Conce Blinebry	
THE West LINE, SECTION 5 TOWNSHIP 22-S RANGE 37-E NMPM.		
	12. County	
3437' DF	Lea ())))))))	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF	
PERFORM REMEDIAL WORK	ALTERING CASING	
TEMPORANILY ABANDON COMMENCE DRILLING OPNS.		
TEMPORAA:LY ABANOON REMEDIAL WORK COMMENCE DRILLING OPHS COMMENCE DRILLING OPHS CASING TEST AND CEMENT JQB	ALTERING CASING	
TEMPORANILY ABANDON COMMENCE DRILLING OPNS.	ALTERING CASING	
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		DATE May 9, 1983
ORIGINAL SIGNED BY JERRY SEXTON	TITLE	MAY 9 1983

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CONDITIONS OF APPROVAL, IF ANYI

and shut in. Pump scale inhibitor mixture down the casing at 1 BPM. Flush with 120 BBLS. of 2% KCL water with 8 gal. of Well Aid 315. Shut in well for 24 hours. Return to production.

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MAY 9 1983

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