

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Grizzell Deep
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or analog Und. Drinkard Blinberry
15. Elevation (Show whether DF, RT, GR, etc.) 3437' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to recover stuck tubing, test, squeeze, clean-out scale and acidize as follows:
rig-up service unit, and fish stuck tubing. Pull out of hole. Run in hole with bit, and clean out of hole to plug back total depth 6536'. Pull out of hole with bit. Run in hole with RBP, retrieving head, packer, tubing string and set RBP at 3750'±. Set packer at 3630'. Test Penrose Skelly perfs. Pull out of hole with packer. Cap RBP with 25' of sand (2 sacks). Run in hole with cement retainer for 5", 15# casing and set at 3600'. Load backside and pressure to 1000 PSI. Pump down tubing to establish injection rate pressure. Squeeze Penrose-Skelly perfs with 75 sacks of Class C. Reverse out excess cement. Pull out of hole. Wait on cement. Drill out cement and retainer to bottom of Penrose-Skelly. Pressure test to 1000 PSI. Wash-over to RBP and circulate hole. Pull out of hole with bit. Run in hole with sand, 1 jt. tail-pipe, treating packer and 2 3/8" tubing string. Set packer at 6350'±. Swab. Acidize with 2000 gals. 15% NEFE HCL at 2-3 BPM. Limit surface treating pressure to 2500 PSI. Flush acid to formation with 35 BBLS. of clean 2% KCL fresh. Pull out of hole. Run in hole with RBP, retrieving head, treating packer with 1 jt. above packer and 2 3/8" tubing string. Set RBP at 6075'. Pull up and set packer at 5525'. Swab. Acidize with 2000 gals of 15% NEFE HCL at 2-3 BPM. Flush with 32 BBLS. of clean 2% KCL water. Drop down and retrieve RBP and pull out of hole. Run in hole with sand, 2 3/8" tubing string and land sand at 6488'. Run rods and pump to recover load fluids. Mix 55 gal. of well aid 825 with 30 BBLS. of fresh water. Pressure test to 100 PSI and 0+4-NMOCD,H 1-HOU 1-F.J.Nash,H 1-SUSP 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE May 9, 1983

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

CONDITIONS OF APPROVAL, IF ANY

MAY 9 1983

and shut in. Pump scale inhibitor mixture down the casing at 1 BPM. Flush with 120 BBLS. of 2% KCL water with 8 gal. of Well Aid 315. Shut in well for 24 hours. Return to production.

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HOBBS SERVICE