

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fed ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALT TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Grizzell Deep
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Annual Und. Drinkard Blinbry
11. Elevation (Show whether DF, RT, GR, etc.) 3437' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Problems or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to circulate cement behind 7" casing to eliminate bradenhead pressure as follows:

Run in hole with perf gun for 7", 33.7# casing. Perf at 1275', with 4 shots using 90° phasing. Pull out of hole with perf gun. Run in hole with packer and tubing string. Set packer at 1200'. Pump down tubing and establish circulation out of 7"/8-1/4" casing annulus. Use 10# brine with dye. Pull out of hole with packer and tubing string. Run in hole with drillable cement retainer for 7", 33.7# casing and set retainer at 1200'. Pressure check retainer. Keep 1000 psi on tubing annulus during squeeze. Pump down tubing with 200 sacks of class C cement with 2% KCL. When cement circulates out of 7"/8-1/4" annulus, shut in casing and pressure up to 500 psi on bradenhead. Sting out of cement retainer and reverse out excess cement. Pull out of hole with tubing string. Wait on cement. Drill out cement and proceed with original workover procedure.

O+4-NMOCD,H 1-HOU 1-F. J. Nash, HOU 1-Susp 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Nash TITLE Assist. Admin. Analyst

DATE 5-18-83

ORIGINAL SIGNED BY INSPECTOR  
OIL & GAS INSPECTOR

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAY 18 1983

RECEIVED  
MAY 18 1983  
HOLLAND