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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Dual SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name Grizzell Deep	
2. Name of Operator Amoco Production Company		9. Well No. 1	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		10. Field and Pool, or Wildcat Und. Blinebry & Drinkard	
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 5 TWP. 22-S RGE. 37-E NMPM		12. County Lea	
14. Proposed Depth ----		14A. Formation Blinebry & Drinkard	
14B. Kind & Status Plug. Bond -----		14C. Primary or C.T. ----	
21. Approx. Date Work will start			
21A. Location (Show whether DE, RI, etc.) 3437 DE			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	Existing casing not	altered			

Propose to dual complete Blinebry and Drinkard formations per the following procedure:

Pull rods, pump, and tubing. Drill out cement and cast iron bridge plug at 6382'. Pulled packer at 6420'. Perforate Drinkard 6405'-20', 6425'-32', 6440'-55', 6460'-78', 6485'-90' with 2 JSPF. Run a retrievable bridge set at 6480' and a packer set at 6250'. Acidize with 1500 gal. 15% NE HCL. Pull packer and bridge plug. Run packer and set at 6250'. Acidize with 6000 gal. 15% NE HCL. Pull packer. Run long string tubing, packer, and tailpipe. Packer set at 6300'. Tailpipe at 6510'. Swab backload. Run short string tubing. Run rods and pump in short string and establish production method for long string. Begin testing.

0+4-NMOCD, H

1-Hou

1-Susp

1-BD

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bob Davis Title Admin. Analyst Date 6-24-80

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JUN 26 1980

CONDITIONS OF APPROVAL, IF ANY: