

THIS FORM IS FOR
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-21
Effective 1-1-65

Operator Ameco Production Co. **CASINGHEAD GAS MUST NOT BE PLACED ABOVE 4/7/80**
Address NEW MEXICO REGULATION TO R-4070
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Request Permission to temporarily commingle with Grizzel Deep #2.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Grizzell Deep Well No. 1 Pool Name, Including Formation Unit Blinebry Kind of Lease Fee Lease No.
Location
Unit Letter N 660 Feet From The South Line and 1980 Feet From The West
Line of Section 5 Township 22-5 Range 37-E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipeline Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1008, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit L Sec. 5 Twp. 22 Rge. 37 Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Seize Res'v. ☐ Diff. Res'v. ☐
Date ~~Started~~ OC Date Compl. Ready to Prod. 2-7-80 Total Depth 6565' P.B.T.D. 6382'
Elevations (DF, RAB, RT, GR, etc.) 3437 DF Name of Producing Formation Blinebry Top Oil/Gas Pay 5563' Tubing Depth
Perforations 5563' - 6028' Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
Existing Casing Not Altered

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Ran To Tanks 2-7-80 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 Tubing Pressure 4 Casing Pressure 44 Choke Size See correction
Actual Prod. During Test 48 Oil - Bbls. 4 Water - Bbls. 44 Gas - MCF 0

GAS WELL
Actual Prod. Test-MCF/D 4 Length of Test 4 Bbls. Condensate/MCF 44 Gravity of Condensate 50
Testing Method (flow, back pr.) Flow Tubing Pressure (shut-in) 4 Casing Pressure (shut-in) 44 Choke Size See correction

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
0+4 NMOC - H 1 - HOU 1 - Susp 1 - BD
1 - G. Ethridge.
Bob Davis
(Signature)
Assistant Administrative Analyst
(Title)
2-8-80
(Date)

OIL CONSERVATION COMMISSION
APPROVED FEB 28 1980, 19
BY Les Clements **Orig. Signed by**
TITLE Oil & Gas Insp.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable or not and is completed wells.
Fill out only Section I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED

FEB 25 '80

RECEIVED