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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name	Grizzell Deep	
9. Well No.	1	
10. Field and Pool, or Wildcat	Blinebry	
11. County	Lea	

1a. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☒
2. Name of Operator	Amoco Production Company			
3. Address of Operator	P. O. Box 68 Hobbs, NM 88240			
4. Location of Well	UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM			

THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM	15. Date Spudded <u>OC</u>	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) <u>2-7-80</u>	18. Elevations (DF, RAB, RT, GR, etc.) <u>3437 DF</u>	19. Elev. Casinghead
20. Total Depth <u>6565'</u>	21. Plug Back T.D. <u>6382'</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, bottom, Name					25. Was Directional Survey Made
<u>5564'-6028' Blinebry</u>					
26. Type Electric and Other Logs Run					27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Existing Casing Not Altered					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2-3/8</u>	<u>6039</u>	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
<u>5564'-6028' w/1 JSPF</u>	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><u>5564'-6028'</u></td> <td><u>4000 gal 15% HCL acid</u></td> </tr> <tr> <td><u>5564'-6028'</u></td> <td><u>40000 gal cross link polymer and 61500# 20/40 sand & 6000# 10/20 sand & 200# rock salt & 400 gal gel.</u></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<u>5564'-6028'</u>	<u>4000 gal 15% HCL acid</u>	<u>5564'-6028'</u>	<u>40000 gal cross link polymer and 61500# 20/40 sand & 6000# 10/20 sand & 200# rock salt & 400 gal gel.</u>
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33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
<u>1-28-80</u>	<u>Pumping</u>				<u>Producing</u>		
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
<u>2-7-80</u>	<u>24</u>			<u>4</u>	<u>98</u>	<u>44</u>	
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
			<u>4</u>	<u>98</u>	<u>44</u>		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Bob Davis</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>2-19-80</u>
0+4-NMOCD-H	1-Hou	1-Susp
		1-BD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 60 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	SAME AS PREVIOUSLY REPORTED	
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Leadville _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Madison _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. Elbert _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. McCracken _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Ignacio Qtzie _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Granite _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5564' to 6028' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			SAME AS PREVIOUSLY REPORTED				

OIL CONSERVATION DIV.

FEB 22 1980

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