NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST 5

Adjusted Production Company	Operator	Leas		5. Penrose Ske	ily unit #1 all
Name of Reservoir or Pool Type of Frod Method of Frod Prod Prod Ching Choke Si) No	
Name of Reservoir or Popel	1000	22	37	le	
Depart Penrose Skelly		1.**			Choke Size
Descript		Oi1	Pump		20/64
PLOW TEST NO. 1	I Disabilities and	0i1	Flow	Tbq	
### Both zones shut—in at (hour, date):		FLOW TEST	NO. 1	1	
Description Description Description Completion	Roth zones shut-in at (hour date).				
Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Pressure during test. Pressure at conclusion of test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Pressure change an increase or a decrease? Production Production Production Production Production Production Pressure at beginning of test. Pressure during test. Pressure during test. Pressure during test. Pressure during test. Pressure change an increase or a decrease? Pressure change during test. Pressure change during test. Pressure change an increase or a decrease? Production Production		DM 2/20/70			Lower
Pressure at beginning of test.					Completion
Stabilized? (Yes or No). Maximum pressure during test. Maximum pressure change an increase or a decrease? Maximum pressure during test. Maximum pressure during test. Maximum pressure during test. Maximum pressure change an increase or a decrease? Maximum pressure during test (Maximum minus Minimum) No pressure change during test (Maximum minus Minimum) No			•		X
Askinimum pressure during test					220
Animum pressure during test. 20 20 20 20 Pressure at conclusion of test. 20 20 20 20 Pressure change during test (Maximum minus Minimum). 20 200 Pressure change an increase or a decrease?. Production					<u>Yes</u>
Pressure at conclusion of test	Maximum pressure during test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •		220
Pressure change during test (Maximum minus Minimum)	Minimum pressure during test	• • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	20	20
Nas pressure change an increase or a decrease?	Pressure at conclusion of test	• • • • • • • • • • • • • • •	•••••••••	20	20
Total Time Cn	Pressure change during test (Maximum	minus Minimum).	•	0	200
Total Time Cn	Was pressure change an increase or a	decrease?		••••	Decrease
The production puring Test: 1.4 bbls; Grav ; During Test 109 MCF; GOR 77857 Temarks No leak indicated. FLOW TEST NO. 2 FLOW TEST NO. 2 The puring Test 109 MCF; GOR 77857 The puring Test 109 MCF; GOR 7857 The puring Test 109 MCF; GOR 200 MCF;	Well closed at (hour, date): 3:00		Total Tim	ne On	
FLOW TEST NO. 2 FLOW TEST NO. 2 FLOW TEST NO. 2 Fell opened at (hour, date): 11:00 AM 3/22/79 Fell opened at (hour, date): 11:00 AM 3/22/79 Fressure at beginning of test. FLOW TEST NO. 2 Upper Completion Completion of completion of completion of completion of test. FLOW TEST NO. 2 Upper Completion Completion of completion of completion of completion of test. FLOW TEST NO. 2 Upper Completion of completion of completion of completion of completion of test. FLOW TEST NO. 2 Upper Completion of test. FLOW TEST NO. 2 Upper Completion of complete of the best of my nowledge. MAY 1 1979 FILIO Assist. Administrative Analyst of the completion of	Dil Production	Gas Prod	uct.ion		357
FLOW TEST NO. 2 Vell opened at (hour, date): 11:00 AM 3/22/79 Vell opened at (hour, date): 11:00 AM 3/22/79 Verssure at beginning of test. Verssure at beginning of test. Verssure at beginning of test. Verssure during test. Verssure during test. Verssure during test. Verssure at conclusion of test. Verssure at conclusion of test. Verssure at conclusion of test. Verssure change during test (Maximum minus Minimum). Verssure change during test (Maximum minus Minimum)		,		nor, don	
Well opened at (hour, date): 11:00 AM 3/22/79					* *************************************
Very Mexico Oil Conservation Commission We see the logened at (hour, date): 11:00 AM 3/22/79 Very May 1 1979 When Max I 1979 We see the logened at (hour, date): 11:00 AM 3/22/79 Very Completion Completion Ax Pressure at beginning of test. 20 125 Ves Yes Yes Yes Yes Yes Yes Yes Ye				·	
ressure at beginning of test				Upper	Lower
tabilized? (Yes or No)					Completion
tabilized? (Yes or No)	indicate by (X) the zone producin	g	•••••••	<u>X</u>	**************************************
aximum pressure during test	ressure at beginning of test	• • • • • • • • • • • • • • • • • • • •		20	125
ressure at conclusion of test	tabilized? (Yes or No)	• • • • • • • • • • • • • • • • • • • •	•••••••	Yes	Yes
ressure at conclusion of test	aximum pressure during test	• • • • • • • • • • • • • • • • • • • •	************	20	220
ressure at conclusion of test	inimum pressure during test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • •	•••• 20	125
as pressure change during test (Maximum minus Minimum)					
as pressure change an increase or a decrease?					95
rotal time on Production 25 hrs. Gas Production 50 MCF; GOR 200 emarks No leak indicated hereby certify that the information herein contained is true and complete to the best of my nowledge. Approved MAY 1 1979 New Mexico Oil Conservation Commission MAY 1 1979 Title Assist. Administrative Analyst the Chir Simulation in the contained is true and complete to the best of my nowledge. MAY 1 1979 Title Assist. Administrative Analyst					
cas Production uring Test: 5 bbls; Grav. ;During Test 50 MCF; GOR 200 emarks No leak indicated hereby certify that the information herein contained is true and complete to the best of my nowledge. MAY 1 1979 MAY 1 1979 MAY 1 1979 Title Assist. Administrative Analyst Orig Signed by			Total time	on	**************************************
hereby certify that the information herein contained is true and complete to the best of my nowledge. MAY 1 1979 New Mexico Oil Conservation Commission MAY 1 1979 Title Assist. Administrative Analyst	il Production	Gas Produc	ction		
hereby certify that the information herein contained is true and complete to the best of my nowledge. MAY 1 1979 New Mexico Oil Conservation Commission MAY 1 1979 Title Assist. Administrative Analyst	•		st50	MCF; GOR 200	
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tle Orig Signed by	hans .	OVE			
Ung. Signed by		T:	itlo_ Assist. Adr	ministrative And	alyst
Jerry Sexton Date April 26, 1979	B. Signed Dy	D	ate April 26.	1979	