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## HEW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE

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Form C-104 Supersedes Old C-104 and C-110

FILE		AND	
J.S.G.S.	AUTHORIZATION TO	O TRANSPORT OIL AND NATUF	RAL GAS
AND OFFICE		O TRANSPORT OIL AND NATUE AUG 15 3 51 111	b/
TRANSPORTER OIL			
GAS			
DPERATOR			
PRORATION OFFICE			
Gulf Oil Corpore	t <b>ion</b>		
Bex 670, Hebbs.	New Mexico 88240		
eason(s) for filing (Check pro		Other (Please explain	
lew We!l	Change in Transporter of:		llowable & to show change is
lecompletion	Oil		ective 8-1-67. Was Pan
Change in Ownership	Casinghead Gas	Condensate American's J.	W. Griszell No. 1 (PS only
change of ownership give r	name Dan Amandaan Batuala	um Cerporation, Box 68,	Uebbe New Merrica
d address of previous owner	et Lau Welfan Laplora	MM Oerporation, Dox 00,	ugnos, wen warten
ESCRIPTION OF WELL	AND LEASE   Well No.   Pool Name, Incl	uding Formation Kind o	of Lease No.
South Penrose Skel		State	Federal or Fee
ocation	ATT ATT TOTAL TOTAL		1 1
Unit Letter X	660 Feet From The South	Line and 1980 Feet	From The West
Line of Section 5	Township <b>22-S</b> Ran	nge <b>37-E</b> , NMPM,	Lea County
POTONIATION OF TO	CDODTED OF OIL AND MATTIN	AT GAS	
ESIGNATION OF TRAN Vame of Authorized Transporte	SPORTER OF OIL AND NATURA or of Oil or Condensate	Address (Give address to which	h approved copy of this form is to be sent)
Shell Pipeline Cer	peration	Box 1910, Midland,	Texas
	er of Casinghead Gas or Dry Gas	Address (Give address to which	h approved copy of this form is to be sent)
Name of Authorized Fransporte Warren Petroleum C	erporation	Box 1589, Tules, 0	
Warren Petrolem C f well produces oil or liquids,	Unit Sec. Twp. F	Box 1589, Tales, C	When
Warren Petroleum C f well produces oil or liquids, give location of tanks.	Unit Sec. Twp. F	Box 1589, Talea, Conge. Is gas actually connected?	Unitneum
f well produces oil or liquids, give location of tanks.  this production is comming	Unit Sec. Twp. F	Box 1589, Talea, Conge. Is gas actually connected?	Unitneum
Warren Petroleum C f well produces oil or liquids, give location of tanks.	Unit Sec. Twp. F	Box 1589, Talea, Conge. Is gas actually connected?	Unitnewn er:
f well produces oil or liquids, give location of tanks.  this production is comming	Unit Sec. Twp. F  B 5 22-5    gled with that from any other lease or	Box 1589, Tales, Connected?  1s gas actually connected?  Tes  r pool, give commingling order number	Unitnewn er:
f well produces oil or liquids, give location of tanks.  this production is comming OMPLETION DATA  Designate Type of Cor	Unit Sec. Twp. F  B 5 22-5  gled with that from any other lease on the second s	Box 1589, Tales, Connected?  37-E Yes r pool, give commingling order number  Well New Well Workover Dee	P.B.T.D.
f well produces oil or liquids, five location of tanks.  this production is comming COMPLETION DATA	Unit Sec. Twp. F  B 5 22-5  gled with that from any other lease on the second s	Box 1589, Tales, Connected?  37-5 Yes r pool, give commingling order number  Well New Well Workover Deep	Plug Back   Same Restv. Diff. Rest
f well produces oil or liquids, give location of tanks.  this production is comming OMPLETION DATA  Designate Type of Corporate STATE RECORDLETE	Unit Sec. Twp. F  B 5 22-S  gled with that from any other lease or  mpletion - (X) Oil Well Gas  Date Compl. Ready to Prod.  July 20, 1967	Box 1589, Tales, Conserved?  Is gas actually connected?  Yes  r pool, give commingling order number  Well New Well Workover Deer  Total Depth  6565 (Drk)  Top Oil/Gr Pay	P.B.T.D.
f well produces oil or liquids, give location of tanks.  this production is comming COMPLETION DATA  Designate Type of Corpore Special Recomplete 6-1-67	Unit Sec. Twp. F  B 5 22-S  gled with that from any other lease or  mpletion - (X) Oil Well Gas  Date Compl. Ready to Prod.  July 20, 1967	Box 1589, Tales, Conserved?  37-E Yes  r pool, give commingling order number  Well New Well Workover Deer  Total Depth  6565' (Drk)	when  Unitnewn  Prince Back Same Res'v. Diff. Res'  XX  P.B.T.D.  Packer at 6420'  Tubing Depth  3390 (2-3/8*)
warren Petrolem C  f well produces oil or liquids, pive location of tanks.  this production is comming OMPLETION DATA  Designate Type of Cor  Date Total Recomplete 6-1-67  Clevations (DF, RKB, RT, GR, 3137 DF  Perforations	Unit Sec. Twp. F  B 5 22-8  gled with that from any other lease or  mpletion - (X)  Date Compl. Ready to Prod.  July 20, 1367  Name of Producing Formation  Grayburg	Box 1589, Tales, Conserved?  Is gas actually connected?  Yes  r pool, give commingling order number  Well New Well Workover Deer  Total Depth  6565 (Drk)  Top Oil/Gr Pay	when  Unitnewn  er:  Plug Back   Same Res'v.   Diff. Res'  XX  P.B.T.D.  Packer at 6420'  Tubing Depth
f well produces oil or liquids, give location of tanks.  this production is comming OMPLETION DATA  Designate Type of Corpore State Recomplete 6-1-67  Clevations (DF, RKB, RT, GR, 3137' DF	Unit Sec. Twp. F  B 5 22-S  gled with that from any other lease or  mpletion - (X)  Date Compl. Ready to Prod.  July 20, 1967  Name of Producing Formation  Grayburg  & 3708-18	Box 1589, Tales, Conserved?  37-E Yes r pool, give commingling order number Well New Well Workover Deer Total Depth 6565' (Drk) Top Oil/Gar Pay 3666	when  Unitnewn  Prince Back Same Res'v. Diff. Res'  XX  P.B.T.D.  Packer at 6420'  Tubing Depth  3390 (2-3/8*)
warren Petrolem C  f well produces oil or liquids, pive location of tanks.  this production is comming OMPLETION DATA  Designate Type of Cor  Date Total Recomplete 6-1-67  Clevations (DF, RKB, RT, GR, 3137 DF  Perforations	Unit Sec. Twp. F  B 5 22-S  gled with that from any other lease or  mpletion - (X)  Date Compl. Ready to Prod.  July 20, 1967  Name of Producing Formation  Grayburg  & 3708-18	Box 1589, Tales, C  Rge. Is gas actually connected?  Yes  r pool, give commingling order number  Well New Well Workover Deer  Total Depth  6565' (Drk)  Top Oil/Gr Pay  3666	when  Unitnewn  Prince Back Same Res'v. Diff. Res'  XX  P.B.T.D.  Packer at 6420'  Tubing Depth  3390 (2-3/8*)
warren Petrolem C  f well produces oil or liquids, pive location of tanks.  this production is comming COMPLETION DATA  Designate Type of Cor  Date State Recomplete 6-1-67  Clevations (DF, RKB, RT, GR, 3437 DF  Designate Type of Cor  State State Recomplete 6-1-67  Clevations (DF, RKB, RT, GR, 3437 DF  Designate Type of Cor  State State Recomplete 6-1-67  Clevations (DF, RKB, RT, GR, 3437 DF  Designate Type of Cor  State State Recomplete 6-1-67  Clevations (DF, RKB, RT, GR, 3437 DF  Designate Type of Cor  State State Recomplete 6-1-67  Clevations (DF, RKB, RT, GR, 3437 DF  Designate Type of Cor  State State Recomplete 6-1-67  Clevations (DF, RKB, RT, GR, 3437 DF	Unit Sec. Twp. F  B 5 22-S  gled with that from any other lease or  mpletion - (X)  Date Compl. Ready to Prod.  July 20, 1967  Name of Producing Formation  Grayburg  TUBING, CASIN	Box 1589, Tales, C  Rge. Is gas actually connected?  Yes  r pool, give commingling order number  Well New Well Workover Deer  Total Depth  6565' (Drk)  Top Oil/Gr Pay  3666	when  Unitnewn  er:  Plug Back   Same Resiv.   Diff. Resiv.    IX   XX    P.B.T.D.  Packer at 6420'  Tubing Depth  3390 (2-3/8*)  Depth Casing Shoe
warren Petrolem C f well produces oil or liquids, pive location of tanks.  this production is comming OMPLETION DATA  Designate Type of Cor Date Total Recomplete 6-1-67 Clevations (DF, RKB, RT, GR, 3137 DF Perforations 3666-76 , 3686-92   HOLE SIZE 18*	Unit Sec. Twp. F  B 5 22-S  gled with that from any other lease or  mpletion - (X)  Date Compl. Ready to Prod.  July 20, 1967  etc.; Name of Producing Formation  Grayburg  TUBING, CASIN  CASING & TUBING, SIZ	Box 1589, Tales, C  Rge. Is gas actually connected?  Yes  r pool, give commingling order number  Well New Well Workover Deer  Total Depth  6565' (Drk)  Top Oil/Gr Pay  3666  IG, AND CEMENTING RECORD  ZE DEPTH SET	when  Unitnewn  Prince Back Same Res'v. Diff. Res'  XX  P.B.T.D.  Packer at 6120'  Tubing Depth  3390 (2-3/8*)  Depth Casing Shoe
warren Petrolem C f well produces oil or liquids, pive location of tanks.  this production is comming COMPLETION DATA  Designate Type of Cor Coate Small Recomplete 6-1-67 Clevations (DF, RKB, RT, GR, 3137 DF Derforations 3666-76 , 3686-92   HOLE SIZE 18   18-3/htt	Unit Sec. Twp. F  B 5 22-S  gled with that from any other lease on mpletion - (X)  Date Compl. Ready to Prod.  July 20, 1967  Name of Producing Formation  Grayburg  **TUBING, CASING & TUBING SIZE  12-1/2**	Box 1589, Tales, Corporate Pay 37-E Yes r pool, give commingling order number Well New Well Workover Deep Total Depth 6565 (Drk) Top Oil/GR Pay 3666  IG, AND CEMENTING RECORD ZE DEPTH SET 261	when  Unit news  Prince Same Res'v. Diff. Res'  XX  P.B.T.D.  Packer at 6420'  Tubing Depth  3390 (2-3/8*)  Depth Casing Shoe  SACKS CEMENT  300 cx. (Circulated)
warren Petrolem C f well produces oil or liquids, pive location of tanks.  this production is comming OMPLETION DATA  Designate Type of Cor Date Total Recomplete 6-1-67 Clevations (DF, RKB, RT, GR, 3137 DF Perforations 3666-76 , 3686-92   HOLE SIZE 18*	Unit Sec. Twp. F  B 5 22-S  gled with that from any other lease or  mpletion - (X)  Date Compl. Ready to Prod.  July 20, 1967  Name of Producing Formation  Grayburg  **TUBING, CASING & TUBING SIZE  12-1/2**  9-1/4**	Box 1589, Tales, Corp.  Is gas actually connected?  Yes  r pool, give commingling order number  Well New Well Workover Deep  Total Depth 6565 (Drk)  Top Oil/GR Pay 3666  IG, AND CEMENTING RECORD  ZE DEPTH SET 26h 1256	Plug Back Same Res'v. Diff. Res'  XX  P.B.T.D.  Packer at 6420'  Tubing Depth  3390 (2-3/8*)  Depth Casing Shoe  SACKS CEMENT  300 Ex. (Circulated)  50 ex (Est. TOC 6 631')
warren Petrolem C f well produces oil or liquids, pive location of tanks.  this production is comming COMPLETION DATA  Designate Type of Cor Cate Example Recomplete 6-1-67 Clevations (DF, RKB, RT, GR, 3137 DF Derforations 3666-76 , 3686-92 !  HOLE SIZE 18   18-3/h    8-1/2	Unit Sec. Twp. F  B 5 22-S  gled with that from any other lease or  mpletion - (X)  Date Compl. Ready to Prod.  July 20, 1967  etc.)  Name of Producing Formation  Grayburg  TUBING, CASIN  CASING & TUBING SIZ  12-1/2*  9-1/4*  7*  5* Liner  EST FOR ALLOWABLE (Test mi	Box 1589, Tales, C  37-E  Is gas actually connected?  Yes  r pool, give commingling order number  Well New Well Workover Deer  Total Depth  6565' (Drk)  Top Oil/Gr Pay  3666  IG, AND CEMENTING RECORD  ZE DEPTH SET  26h  1256  3573  3400' to 6light  ust be after recovery of total volume of heads	Plug Back Same Res'v. Diff. Res'  XX  P.B.T.D.  Packer at 6120'  Tubing Depth  3390 (2-3/8*)  Depth Casing Shoe  SACKS CEMENT  300 SX. (Circulated)  50 SX (Fat TOC & 631')  100 SX. (Fat TOC at 23)
warren Petrolem C f well produces oil or liquids, pive location of tanks.  this production is comming COMPLETION DATA  Designate Type of Cor Cate Security Recomplete 6-1-67 Clevations (DF, RKB, RT, GR, 3137' DF Derforations 3666-76', 3686-92'  HOLE SIZE 18" 18-3/4" 8-1/2" CEST DATA AND REQUI	Unit Sec. Twp. F  B 5 22-S  gled with that from any other lease or  mpletion - (X)  Date Compl. Ready to Prod.  July 20, 1967  etc.) Name of Producing Formation  Grayburg  TUBING, CASIN  CASING & TUBING SIZ  12-1/2*  9-1/4*  7*  5* Liner  EST FOR ALLOWABLE (Test manable for	Box 1589, Tales, C.  37-E Yes  r pool, give commingling order number  Well New Well Workover Dee  Total Depth 6565' (Drk)  Top Oil/Cax Pay 3666  16, AND CEMENTING RECORD  ZE DEPTH SET 26h 1256 3573 3100' to 619h!  ust be after recovery of total volume of least the depth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'  XX  P.B.T.D.  Packer at 6120'  Tubing Depth  3390 (2-3/8*)  Depth Casing Shoe  SACKS CEMENT  300 SX. (Circulated)  50 SX (Fet TOC & 631')  100 Sx. (Fet TOC at 23  250 SX.  oad oil and must be equal to or exceed top alice
warren Petrolem C  f well produces oil or liquids, pive location of tanks.  this production is comming COMPLETION DATA  Designate Type of Cor  Date TANK Recomplete 6-1-67  Clevations (DF, RKB, RT, GR, 3437 DF  Perforations 3666-76 , 3686-92 !  HOLE SIZE 18   18-3/1   8-1/2    TEST DATA AND REQUIDIT. WELL Date First New Cil Run To Ta	Unit Sec. Twp. F  B 5 22-S  gled with that from any other lease or  mpletion - (X)  Date Compl. Ready to Prod.  July 20, 1967  etc.) Name of Producing Formation  Grayburg  TUBING, CASIN  CASING & TUBING SIZ  12-1/2*  9-1/4*  7*  5* Liner  EST FOR ALLOWABLE (Test manable for	Box 1589, Tales, C  37-E  Is gas actually connected?  Yes  r pool, give commingling order number  Well New Well Workover Deer  Total Depth  6565' (Drk)  Top Oil/Gr Pay  3666  IG, AND CEMENTING RECORD  ZE DEPTH SET  26h  1256  3573  3400' to 6light  ust be after recovery of total volume of heads	Plug Back Same Res'v. Diff. Res'  XX  P.B.T.D.  Packer at 6120'  Tubing Depth  3390 (2-3/8*)  Depth Casing Shoe  SACKS CEMENT  300 SX. (Circulated)  50 SX (Fet TOC & 631')  100 Sx. (Fet TOC at 23  250 SX.  oad oil and must be equal to or exceed top alice
warren Petrolem C f well produces oil or liquids, pive location of tanks.  this production is comming COMPLETION DATA  Designate Type of Core Coate Marie Recomplete 6-1-67 Clevations (DF, RKB, RT, GR, 3437 DF Perforations 3666-76 , 3686-92   HOLE SIZE 18  18-3/4  8-1/2  CEST DATA AND REQUILING WELL Coate First New Cil Run To Ta July 20, 1967	Unit Sec. Twp. F  B 5 22-S  gled with that from any other lease or  mpletion - (X)  Date Compl. Ready to Prod.  July 20, 1967  etc.) Name of Producing Formation  Grayburg  TUBING, CASIN  CASING & TUBING SIZ  12-1/2*  9-1/4*  7*  5* Liner  EST FOR ALLOWABLE (Test manable for	Box 1589, Tales, C  37-E  Is gas actually connected?  Yes  r pool, give commingling order number  Well New Well Workover Deer  Total Depth  6565' (Drk)  Top Oil/Gr Pay  3666  IG, AND CEMENTING RECORD  ZE DEPTH SET  26h  1256  3573  3h00' to 6h9h!  ust be after recovery of total volume of learning dethod (Flow, pump)  Producing Method (Flow, pump)	when  Uninewn  Prince Same Res'v. Diff. Res'  XX  P.B.T.D.  Packer at 6420'  Tubing Depth  3390 (2-3/8*)  Depth Casing Shoe  SACKS CEMENT  300 ax. (Ciraulated)  50 ax (Fat TOC at 23  250 ax.  oad oil and must be equal to or exceed top alice, gas lift, etc.)
warren Petrolem C f well produces oil or liquids, pive location of tanks.  this production is comming COMPLETION DATA  Designate Type of Cor Cate Small Recomplete 6-1-67 Clevations (DF, RKB, RT, GR, 3137 DF Derforations 3666-76 , 3686-92 !  HOLE SIZE 18   18-3/kt   8-1/2   CEST DATA AND REQUIDITY WELL Date First New Oil Run To Ta July 20, 1967 Length of Test	Unit Sec. Twp. F  B 5 22-8  gled with that from any other lease of mpletion — (X)  Date Compl. Ready to Prod.  July 20, 1967  Name of Producing Formation  Grayburg  **TUBING, CASING & TUBING SIZ  12-1/2**  9-1/4**  7**  EST FOR ALLOWABLE (Test minus)  able for minus  Date of Test  Tubing Pressure	Box 1589, Tales, Core.  Is gas actually connected?  Yes  r pool, give commingling order number  Well New Well Workover Deep  Total Depth 6565' (Drk)  Top Oil/GR Pay 3666  IG, AND CEMENTING RECORD  ZE DEPTH SET 26h 1256 3573 3h00' to 6h9h!  ust be after recovery of total volume of larthis depth or be for full 24 hours)  Producing Method (Flow, pump)  Pump Casing Pressure	When  Unit newn  Price   Plug Back   Same Res'v.   Diff. Res'v.   XX   XX   XX   XX   P.B.T.D.  Packer at 6420'  Tubing Depth  3390 (2-3/8*)  Depth Casing Shoe  SACKS CEMENT  300 Sx. (Circulated)  50 sx (Fat TOC & 631')  100 Sx. (Fat TOC at 23   250 sx.   Choke Size
warren Petrolem C f well produces oil or liquids, pive location of tanks.  this production is comming COMPLETION DATA  Designate Type of Cor Cate Small Recomplete 6-1-67 Clevations (DF, RKB, RT, GR, 3137 DF Derforations 3666-76 , 3686-92 !  HOLE SIZE 18   18-3/ht   8-1/2   CEST DATA AND REQUITY Date First New Oil Run To Ta July 20, 1967 Length of Test 2h hours	Unit Sec. Twp. F  B 5 22-8  gled with that from any other lease of mpletion — (X)  Date Compl. Ready to Prod.  July 20, 1967  Name of Producing Formation  Grayburg  **TUBING, CASING & TUBING SIZ  12-1/2**  9-1/4**  7**  EST FOR ALLOWABLE (Test min able for make)  Date of Test  Tubing Pressure  25	Box 1589, Tales, Consected?  Is gas actually connected?  Yes  r pool, give commingling order number  Well New Well Workover Deep  Total Depth 6565 (Drk)  Top Oil/GR Pay 3666  IG, AND CEMENTING RECORD  ZE DEPTH SET 26h 1256 3573 3h00 to 6k9h!  ust be after recovery of total volume of live this depth or be for full 24 hours)  Producing Method (Flow, pump)  Pump Casing Pressure 25	When  Unit newn  Prince Size  Phing Back Same Res'v. Diff. Res'  XX  P.B.T.D.  Packer at 6420'  Tubing Depth  3390 (2-3/8*)  Depth Casing Shoe  SACKS CEMENT  300 SX. (Circulated)  50 SX (Fat TOC at 23)  250 SX.  Choke Size
warren Petrolem C f well produces oil or liquids, pive location of tanks.  this production is comming COMPLETION DATA  Designate Type of Cor Cate STATE Recomplete 6-1-67 Clevations (DF, RKB, RT, GR, 3437' DF Perforations 3666-76', 3686-92'  HOLE SIZE 18* 18-3/1* 8-1/2* CEST DATA AND REQUIDIL WELL Date First New Oil Run To Ta July 20, 1967 Length of Test 24 hours Actual Prod. During Test	Unit Sec. Twp. F  B 5 22-8  gled with that from any other lease of mpletion — (X)  Date Compl. Ready to Prod.  July 20, 1967  Name of Producing Formation  Grayburg  **TUBING, CASING & TUBING SIZ  12-1/2**  9-1/4**  7**  EST FOR ALLOWABLE (Test minus)  able for minus  Date of Test  Tubing Pressure	Box 1589, Tales, C  37-E  Is gas actually connected?  Yes  r pool, give commingling order number  Well New Well Workover Deer  Total Depth  6565' (Drk)  Top Oil/Gr Pay  3666  IG, AND CEMENTING RECORD  ZE DEPTH SET  26h  1256  3573  3h00' to 6h9h!  ust be after recovery of total volume of larthis depth or be for full 24 hours)  Producing Method (Flow, pump)  Pump  Casing Pressure  25  Water-Bbls.	When  Unit newn  Price   Plug Back   Same Res'v.   Diff. Res'v.   XX   XX   XX   XX   P.B.T.D.  Packer at 6420'  Tubing Depth  3390 (2-3/8*)  Depth Casing Shoe  SACKS CEMENT  300 Sx. (Circulated)  50 sx (Fat TOC & 631')  100 Sx. (Fat TOC at 23   250 sx.   Choke Size
warren Petrolem C f well produces oil or liquids, pive location of tanks.  this production is comming COMPLETION DATA  Designate Type of Cor Cate Small Recomplete 6-1-67 Clevations (DF, RKB, RT, GR, 3137 DF Derforations 3666-76 , 3686-92 !  HOLE SIZE 18   18-3/ht   8-1/2   CEST DATA AND REQUITY Date First New Oil Run To Ta July 20, 1967 Length of Test 2h hours	Unit Sec. Twp. F  B 5 22-8  gled with that from any other lease of mpletion — (X)  Date Compl. Ready to Prod.  July 20, 1967  Name of Producing Formation  Grayburg  **TUBING, CASING & TUBING SIZ  12-1/2**  9-1/4**  7**  EST FOR ALLOWABLE (Test min able for make)  Date of Test  Tubing Pressure  25	Box 1589, Tales, Consected?  Is gas actually connected?  Yes  r pool, give commingling order number  Well New Well Workover Deep  Total Depth 6565 (Drk)  Top Oil/GR Pay 3666  IG, AND CEMENTING RECORD  ZE DEPTH SET 26h 1256 3573 3h00 to 6k9h!  ust be after recovery of total volume of live this depth or be for full 24 hours)  Producing Method (Flow, pump)  Pump Casing Pressure 25	When  Unit newn  Prince Size  Phing Back Same Res'v. Diff. Res'  XX  P.B.T.D.  Packer at 6420'  Tubing Depth  3390 (2-3/8*)  Depth Casing Shoe  SACKS CEMENT  300 SX. (Circulated)  50 SX (Fat TOC at 23)  250 SX.  Choke Size
warren Petrolem C f well produces oil or liquids, pive location of tanks.  this production is comming COMPLETION DATA  Designate Type of Core Cate Many Recomplete 6-1-67 Clevations (DF, RKB, RT, GR, 3437 DF Perforations 3666-76 , 3686-92   HOLE SIZE 18* 18-3/1* 8-1/2*  PEST DATA AND REQUINITY COLUMN CIL Run To Tally 20, 1967 Length of Test 21; hours Actual Prod. During Test 29	Unit Sec. Twp. F  B 5 22-8  gled with that from any other lease of mpletion — (X)  Date Compl. Ready to Prod.  July 20, 1967  Name of Producing Formation  Grayburg  **TUBING, CASING & TUBING SIZ  12-1/2**  9-1/4**  7**  EST FOR ALLOWABLE (Test min able for make)  Date of Test  Tubing Pressure  25	Box 1589, Tales, C  37-E  Is gas actually connected?  Yes  r pool, give commingling order number  Well New Well Workover Deer  Total Depth  6565' (Drk)  Top Oil/Gr Pay  3666  IG, AND CEMENTING RECORD  ZE DEPTH SET  26h  1256  3573  3h00' to 6h9h!  ust be after recovery of total volume of larthis depth or be for full 24 hours)  Producing Method (Flow, pump)  Pump  Casing Pressure  25  Water-Bbls.	When  Unit newn  Prince Size  Phing Back Same Res'v. Diff. Res'  XX  P.B.T.D.  Packer at 6420'  Tubing Depth  3390 (2-3/8*)  Depth Casing Shoe  SACKS CEMENT  300 SX. (Circulated)  50 SX (Fat TOC at 23)  250 SX.  Choke Size
warren Petrolem C f well produces oil or liquids, pive location of tanks.  this production is comming COMPLETION DATA  Designate Type of Core Cate Many Recomplete 6-1-67 Clevations (DF, RKB, RT, GR, 3437 DF Deriforations 3666-76 , 3686-92   HOLE SIZE 18* 18-3/1* 8-1/2*  PEST DATA AND REQUI DIL WELL Date First New Cil Run To Ta 21 hours Actual Prod. During Test 29 GAS WELL	Unit Sec. Twp. F  B 5 22-8  gled with that from any other lease of mpletion — (X)  Date Compl. Ready to Prod.  July 20, 1967  Name of Producing Formation  Grayburg  **TUBING, CASIN  CASING & TUBING SIZ  12-1/2**  9-1/4**  7**  5** Liner  EST FOR ALLOWABLE (Test minus)  able for the state of Test  Tubing Pleasure  25  Oil-Bbls.	Box 1589, Tales, Conserved?  Is gas actually connected?  Yes  r pool, give commingling order number  Well New Well Workover Deep  Total Depth 6565' (Drk)  Top Oil/Ga Pay 3666  IG, AND CEMENTING RECORD  ZE DEPTH SET  261  1256 3573 3100' to 6194'  ust be after recovery of total volume of lift this depth or be for full 24 hours)  Producing Method (Flow, pump)  Casing Pressure  25  Water-Bbis.	When  Unit newn  Price Same Res'v. Diff. Res'  XX  P.B.T.D.  Packer at 6420'  Tubing Depth  3390 (2-3/8*)  Depth Casing Shoe  SACKS CEMENT  300 ax. (Circulated)  50 ax (Fat TOC at 23)  250 ax.  cad oil and must be equal to or exceed top alice  , gas lift, etc.)  Choke Size  28  Gas-MCF
warren Petrolem C f well produces oil or liquids, pive location of tanks.  this production is comming COMPLETION DATA  Designate Type of Core Cate Many Recomplete 6-1-67 Clevations (DF, RKB, RT, GR, 3437 DF Perforations 3666-76 , 3686-92   HOLE SIZE 18* 18-3/1* 8-1/2*  PEST DATA AND REQUINITY COLUMN CIL Run To Tally 20, 1967 Length of Test 21; hours Actual Prod. During Test 29	Unit Sec. Twp. F  B 5 22-8  gled with that from any other lease of mpletion — (X)  Date Compl. Ready to Prod.  July 20, 1967  Name of Producing Formation  Grayburg  **TUBING, CASING & TUBING SIZ  12-1/2**  9-1/4**  7**  EST FOR ALLOWABLE (Test min able for make)  Date of Test  Tubing Pressure  25	Box 1589, Tales, C  37-E  Is gas actually connected?  Yes  r pool, give commingling order number  Well New Well Workover Deer  Total Depth  6565' (Drk)  Top Oil/Gr Pay  3666  IG, AND CEMENTING RECORD  ZE DEPTH SET  26h  1256  3573  3h00' to 6h9h!  ust be after recovery of total volume of larthis depth or be for full 24 hours)  Producing Method (Flow, pump)  Pump  Casing Pressure  25  Water-Bbls.	When  Unit newn  Prince Size  Phing Back Same Res'v. Diff. Res'  XX  P.B.T.D.  Packer at 6420'  Tubing Depth  3390 (2-3/8*)  Depth Casing Shoe  SACKS CEMENT  300 SX. (Circulated)  50 SX (Fat TOC at 23)  250 SX.  Choke Size
warren Petrolem C f well produces oil or liquids, pive location of tanks.  this production is comming COMPLETION DATA  Designate Type of Core Cate Many Recomplete 6-1-67 Clevations (DF, RKB, RT, GR, 3437 DF Deriforations 3666-76 , 3686-92   HOLE SIZE 18* 18-3/1* 8-1/2*  PEST DATA AND REQUI DIL WELL Date First New Cil Run To Ta 21 hours Actual Prod. During Test 29 GAS WELL	Unit Sec. Twp. F  B 5 22-8  gled with that from any other lease of mpletion — (X)  Date Compl. Ready to Prod.  July 20, 1967  Name of Producing Formation  Grayburg  4 3708-18  TUBING, CASIN  CASING & TUBING SIZ  12-1/2*  9-1/4*  7*  5** Liner  EST FOR ALLOWABLE (Test minus)  able for make  Date of Test  Length of Test	Box 1589, Tales, Conserved?  Is gas actually connected?  Yes  r pool, give commingling order number  Well New Well Workover Deep  Total Depth 6565' (Drk)  Top Oil/Ga Pay 3666  IG, AND CEMENTING RECORD  ZE DEPTH SET  261  1256 3573 3100' to 6194'  ust be after recovery of total volume of lift this depth or be for full 24 hours)  Producing Method (Flow, pump)  Casing Pressure  25  Water-Bbis.	When  Unit newn  Price Same Res'v. Diff. Res'  XX  P.B.T.D.  Packer at 6420'  Tubing Depth  3390 (2-3/8*)  Depth Casing Shoe  SACKS CEMENT  300 ax. (Circulated)  50 ax (Fat TOC at 23)  250 ax.  cad oil and must be equal to or exceed top alice  , gas lift, etc.)  Choke Size  28  Gas-MCF
warren Petrolem C f well produces oil or liquids, pive location of tanks.  this production is comming COMPLETION DATA  Designate Type of Cor Cate Mark Recomplete 6-1-67 Clevations (DF, RKB, RT, GR, 3137' DF Derforations 3666-76', 3686-92'  HOLE SIZE 18* 18-3/1* 8-1/2*  CEST DATA AND REQUIDED THE SIZE Oute First New Oil Run To Ta July 20, 1967 Length of Test 21; hours Actual Prod. During Test 29  GAS WELL Actual Prod. Test-MCF/D	Unit Sec. Twp. F  B 5 22-8  gled with that from any other lease of mpletion — (X)  Date Compl. Ready to Prod.  July 20, 1967  Name of Producing Formation  Grayburg  4 3708-18  TUBING, CASIN  CASING & TUBING SIZ  12-1/2*  9-1/4*  7*  5** Liner  EST FOR ALLOWABLE (Test minus)  able for make  Date of Test  Length of Test	Box 1589, Tales, Company of the second of th	When  Unit newn  Price   Plug Back   Same Res'v.   Diff. Res'v.   XX   XX   XX   P.B.T.D.    Packer at 6420'  Tubing Depth   3390 (2-3/8*)  Depth Casing Shoe    SACKS CEMENT   300   S. (Circulated)   50   s. (Fat TOC & 631')   100   s. (Fat TOC at 23   250   s.    cad oil and must be equal to or exceed top alice   gas lift, etc.)    Choke Size   gas   Gas-MCF
warren Petrolem C f well produces oil or liquids, pive location of tanks.  this production is comming COMPLETION DATA  Designate Type of Cor Cate Mark Recomplete 6-1-67 Clevations (DF, RKB, RT, GR, 3137' DF Derforations 3666-76', 3686-92'  HOLE SIZE 18* 18-3/1* 8-1/2*  CEST DATA AND REQUIDED THE SIZE Oute First New Oil Run To Ta July 20, 1967 Length of Test 21; hours Actual Prod. During Test 29  GAS WELL Actual Prod. Test-MCF/D	Unit Sec. Twp. F  B 5 22-8  gled with that from any other lease of mpletion — (X)  Date Compl. Ready to Prod.  July 20, 1967  Name of Producing Formation  Grayburg  A 3708-18:  TUBING, CASIN  CASING & TUBING SIZ  12-1/2*  9-1/4*  7*  5* Liner  EST FOR ALLOWABLE (Test many able for many pressure)  INTERPRESENTED TO THE SIZE OF TH	Box 1589, Tales, Company of the second of th	When  Unit newn  Price   Plug Back   Same Res'v.   Diff. Res'v.   XX   XX   XX   P.B.T.D.    Packer at 6420'  Tubing Depth   3390 (2-3/8*)  Depth Casing Shoe    SACKS CEMENT   300   S. (Circulated)   50   s. (Fat TOC & 631')   100   s. (Fat TOC at 23   250   s.    cad oil and must be equal to or exceed top alice   gas lift, etc.)    Choke Size   gas   Gas-MCF

## VI.

above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY L. A. TURNER

Area Petroloun Engineer (Title)

August 14, 1967

(Signature)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.