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Date first oil run to tanks or gas to pipe line: dans 5, 1951 Note Pipe line taking oil or gas: ____ Remarks: _____ A 50 BOFD Allowable is requested. ¥#___ Stanolind Oil and Gas Company Company or Operator By: Lagon KA enaucho Position: Field Superintendent Send communications regarding well to: Name: R. L. Hendrickson Address: P. O. Box "F" Hobbs, New Maxico - 26,1951 APPROVED _ OIL CONSERVATION COMMISSION yark By: Mari slett Oil & Gas inspector Title: ξ.

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