NEW MEXICO OIL CONSERVATION COMMISSION     NEW MEXICO OIL CONSERVATION COMMISSION     New Mexico     Stanolind Oil and Gas Company     J. W. Grizzell     Capuer or Ourset@W/4     Other Stanolind Oil and Gas Company     J. W. M. P. M.     Yel No.     Grizzell     Capuer or Ourset@W/4     Oursenant lad the orman is     J. W. Crizzell     Net Lance of the North line and for the Stanolind Oil and Gas Company     Address     It contrastor the as is the stan is the standard the orman is the stand	FORM (								
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LOCATE WELL CORRECTLY   Stanolind Oil and Gas Company   J. W. Grizzell     Company or operation/(W/4)   5 Lease   7     37-E   Drinkard   T   22-S     Section 5     Well No.   10   of Section 5     Well No.   T   22-S     Well No.   T   22-S     Well No.   Section 5     No.   Grine and the section 5     No.   Grine and Colspan"     Address     Meter south of the North line and   Grine and May 27   \$1     Joriling was completed   Hour South 27   \$1     Mane of drilling contractor   Address   Eteration above sea level at top of casing   No. F. 3437     No. 1, from <td< th=""><th></th><th></th><th></th><th>a: ir</th><th>the Rules s</th><th>e than twenty and Regulation</th><th>days after completi ns of the Commissi</th><th>Fe, New Mexico, or i on of well. Follow in on. Indicate question</th><th>ts proper structions</th></td<>				a: ir	the Rules s	e than twenty and Regulation	days after completi ns of the Commissi	Fe, New Mexico, or i on of well. Follow in on. Indicate question	ts proper structions
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It is include the out of the owner is	37-	E	D	rinka	rd		Lea	, T.	
Idea to the solution of the sol	n	4620	I. M.,		3	300 <sup>r leid</sup> ,		Sec	tion 5
If Government land the permittee is	W 011 15_	166	L SOUTH OF THE	North II	ne and	leet	west of the Eas	t line or	
If Government land the permittee is	II State		nu gas lease is	J. W.	Grizze		ment No.	Eunice,	N. Mex.
110   110   11   11   11     111   111   111   111   111     111   115   5260   OIL SANDS OR ZONES   100   100     111   115 <td>lf paten</td> <td>ited land the</td> <td>owner is</td> <td></td> <td></td> <td></td> <td>, Addre</td> <td>SS</td> <td></td>	lf paten	ited land the	owner is				, Addre	SS	
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The information given is to be kept confidential unit   19     S115   5260     No. 1, from   6495     No. 2, from   to     No. 3, from   to     No. 3, from   to     No. 3, from   to     No. 4, from   to     No. 5, from   to     No. 6, from   to     No. 7, from   to     No. 8, from   to     Include data on rate of water inflow and elevation to which water rose in hole.     No. 1, from   to     No. 2, from   to     No. 3, from   to     No. 4, from   to     CASING RECORD   feet.     Size   WEIGHT   THREADS     Verification   Make   Amount     KIND OF   CUT & pilled   performated     Size   WEIGHT   THREADS   SHOE     Size   WEIGHT   THREADS   Nake     Amount   KIND OF   CUT & pilled   performated     Size   PER FOOT   PER INCH   Make   Amount     Size   15   3095<	The Les	ssee is	April 4	,	5	1	, Addre	may 27	
The information given is to be kept confidential unit   19     5115   5260     No. 1, from   6495     No. 2, from   to     No. 3, from   to     No. 3, from   to     No. 4, from   to     No. 5, from   to     No. 3, from   to     No. 4, from   to     No. 5, from   to     No. 6, from   to     Include data on rate of water inflow and elevation to which water rose in hole.     No. 1, from   to     No. 2, from   to     No. 3, from   to     No. 4, from   to     Size   PER FOOT     PER FOOT   THREADS     NAKE   AMOUNT     KIND OF   CUT & PILLED     PERFORATED   FROM     THE FOOT   PERFORATED     SIZE   WEIGHT     PERFORATED   PERFORATED     FROM   TO     SIZE   PER FOOT     PERFORATED   PERFORATED     SIZE   PERFORATED     SIZE   PERFORATED	2111128		Cla	v & G	ackle C	ontract	ing Co.	1804 Fair	81 dg
No. 3, from   to   to     IMPORTANT WATER SANDS     Include data on rate of water inflow and elevation to which water rose in hole.     No. 1, from   to   teet.     No. 2, from   to   teet.     No. 3, from   to   feet.     No. 4, from   to   feet.     CASING RECORD     THREADS   KIND OF CUT & FILLED FROM   FREFFORATED FROM   FURPOSE     2-1/2   30   8   264   Texas Pattern     J2/4   32   8   1256   m     J1/2   30   8   264   Texas Pattern     30   8   264   Texas Pattern     J2/4   32   6   1256   m   a     Texas Pattern   a   a   a   a	TUO IUIC	rmation given	t is to be kept	, confider	mai unui .			······································	19
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No. 3, from	No. 2, fr	04 	to			No. 5, fi	rom	to	
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Include data on rate of water inflow and elevation to which water rose in hole.     No. 1, from				1	MPORTAN	T WATER	SANDS		54.
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SIZE OF HOLE	SIZE OF CASING			NO. SACKS OF CEMENT METHO		D USED MU		O GRAVITY	AMOUNT OF	AMOUNT OF MUD USED	
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	7*	35				· · · · · · · · · · · · · · · · · · ·					
64"	5*	3400	-649	+ 300	Plug	-					
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ly Comm	nission ex	pires		- 7			Box	"F"; Hol	bb <b>s, New 1</b>		

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Address Box "F"; Hobbs, New Mexico

## FORMATION RECORD

|                                                                              |                                                                              | FOI                                                                        | RMATION RECORD                                                                                                                                                                                                                     |
|------------------------------------------------------------------------------|------------------------------------------------------------------------------|----------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| FROM                                                                         | то                                                                           | THICKNESS<br>IN FEET                                                       | FORMATION                                                                                                                                                                                                                          |
| medium ble<br>360' sligh<br>water cut<br>Flowing Pr<br>1550 psi.             | wair to s<br>ntly gas an<br>mud, 1440<br>essure - 9                          | d oil cut<br>d slightly<br>75 psi; 15                                      | 76'): Tool open 3 hours 15 minutes,<br>adiately, weak at end of test, recovered<br>mud, 420' slightly gas, oil, and salt<br>gas & oil cut sulphur water. Bottom hole<br>-minute bottom hole shut-in pressure -                     |
| surface in<br>of test 4                                                      | nmediately<br>5 MCF per d                                                    | gas to su<br>ay, revers                                                    | 83*): Tool open 3 hours, weak blow air to<br>rface in 15 minutes, maximum rate at end<br>ed out 250' gas cut mud, and recovered 30'<br>oil shows obtained. Bottom hole flowing<br>bottom hole shut-in pressure not obtained.       |
| air to su<br>rate - 45<br>and gas c                                          | rface immed<br>MCF per da<br>ut mud. Re<br>sub. Bott                         | iately.<br>y. <sub>(</sub> Revers                                          | 65:): Tool open 3-1/2 hours, strong blow<br>as to surface in 10 minutes. Maximum flow<br>ed out 1500' clean oil, 450' heavily oil<br>0' heavily oil and gas cut mud below cir-<br>wing pressure - 500 psi; 15-minute bottom<br>si. |
| •                                                                            |                                                                              | FOR                                                                        | MATION RECORD                                                                                                                                                                                                                      |
| 3770<br>3800<br>4400<br>5100<br>5230<br>5430<br>5580<br>6100<br>6300<br>6500 | 3800<br>4400<br>5100<br>5230<br>5430<br>5580<br>6100<br>6300<br>6500<br>6500 | 30*<br>600'<br>700'<br>130'<br>200'<br>150'<br>520'<br>200'<br>200'<br>65' | Sand and dolomite.<br>Dolomite.<br>Dolomite, lime & chart.<br>Sand & dolomite.<br>Dolomite.<br>Sand, dolomite and pyrite.<br>Dolomite.<br>Sand & dolomite.<br>Dolomite.<br>Lime & dolomite.                                        |
|                                                                              | FORMAT                                                                       | ION TOPS F                                                                 | ROM SCHEUMBERGER LOGS                                                                                                                                                                                                              |
| Top San<br>Top Glor:<br>Top Tubb                                             | nd <b>res</b><br>leta<br>s                                                   | 3437<br>790<br>097<br>088<br>rom Penros                                    | Tentative sample top (-353)<br>Electric log top (-1660)<br>Electric log top (-2651)<br>-Skelly Field to Drinkard Field.                                                                                                            |
|                                                                              |                                                                              |                                                                            |                                                                                                                                                                                                                                    |
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