

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN RIPT
(Other instruction
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032573

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME South Penrose Skelly Unit	
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico		9. WELL NO. 129	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' EST., 660' FFL, Section 6, 22-S, 37-E		10. FIELD AND POOL, OR WILDCAT Penrose Skelly	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 6, 22-S, 37-E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3453' DF	12. COUNTY OR PARISH Lea	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) **Inst. liner & convert to water injection**

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3783' TD.

Clean out to 3770' if necessary. Run 520' of 4" 9.11/ J-55 Hydrill FV-40 from 3250' to 3770'. Cement with 150 sacks of Incon neat with .7% Salad 9. 900 24 hours. Test casing and liner with 500#, 30 minutes. Clean out to 3765'. Test liner with 500#. Perforate liner with 4, 1/2" JHPF from 3702-06', 3712-22', 3730-36' and 3746-59'. Run 2-3/8" tubing and tension type packer. Set packer at approximately 3300'. Treat new perforations with 3000 gallons of 28% NE acid. Over flush with 3000 gallons of water. Displace with 15 barrels of water. Start injecting water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Area Production Manager**

DATE **March 6, 1967**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.