Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departmen.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		Sa	ınta Fe,	New N	1exico 87504-2088						
I.	REQ				BLE AND AUTHO		ION				
Operator		TOTHA	INSPU	HIO	L AND NATURAL	GAS	Well	API No.			
Zia Energy, Inc.					30-025-10077						
P.O. Box 2219,		, NM	8824	1							
Reason(s) for Filing (Check proper box) New Well		Change in	Transport	er of:	Other (Please o	explain)					
Recompletion	Oil		Dry Gas								
Change in Operator If change of operator give name	Casinghe	ad Gas XX	Condensa	ite 🗌				·····			
and address of previous operator			 						· · · · · · · · · · · · · · · · · · ·		
II. DESCRIPTION OF WELL Lease Name	AND LE		ī 								
TO 1 1 5 - 1 1 4 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					- I			l of Lease No. :, Federal on The LC-032573 (
Location	7.0	980							120	<u> </u>	
Unit Letter	:		Feet Fron	n The	South Line and	1980	Fe	et From The	Eas	tLine	
Section 6 Townsh	ip 22	South	Range -	37 E	ast , NMPM,				Lea	County	
III. DESIGNATION OF TRAI	NSPORTE	 ROBOI	LAND	NATII	DAL CAC					····	
Iname of Authorized Transporter of Oil	V V-1	or Condens	sale _		Address (Give address to						
Navajo Refining Co	mpany ghead Gas	XX	or Dry Ga		P.O. Drawer Address (Give address to	159,	Ar	tesia,	88 MN	3210	
Sid Richardson Gas	oline	Compa	ny		201 Main St	• Ft.	<i>provea</i> W C	rth. TX	7610	eni))2	
If well produces oil or liquids, give location of tanks.	Unit	S∞.	Twp. 2251	Rge. 36里	Is gas actually connected?		When	?			
If this production is commingled with that					Yea	1		8/1/93		<u> </u>	
IV. COMPLETION DATA	··· ·············										
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well Workover	Dee	pen 	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to I	Prod.		Total Depth		i	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Toomg Deput			
								Depth Casing S	hoe		
	T	UBING, C	CASING	AND	CEMENTING RECO	RD					
HOLE SIZE	CASING & TUBING SIZE			=	DEPTH SET			SACKS CEMENT			
. TEST DATA AND REQUES	FOR A	LLOWAI	BLE			· 					
	ecovery of tole	al volume of			be equal to or exceed top a				uil 24 how	s.)	
	Date of Test				Producing Method (Flow,)	ритур, дал	lift, etc	:.)			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
	İ							· ·.·· - 2=			
GAS WELL Actual Prod. Test - MCF/D	II ande ae e				501- 2						
road Float Feat - MC1/D	Length of Test			1	Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISI Date Approved						
Jane 1	0				Date Applove			006			
Signature Delson					Ву	Treio.	gign	ed by,	-, -,,,,		
Farris Nelson President Printed Names					By Orig. Signed by Paul Kautz						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name /93

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

505/393-2937

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.