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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
L. .gy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		IO INA	MOPONIC	JIL AND N	TURAL		API No.	 -			
Zia Energy, Inc.					30-025-10077						
Address						······································					
P. O. Box 2219, Reason(s) for Filing (Check proper box)	Hobbs,	NM 882	240	[V] 0	/P/						
New Well	X Other (Please explain) Designate transporters										
Recompletion	Oil		Transporter of: Dry Gas]							
Change in Operator	Casinghead		Condensate]							
If change of operator give name and address of previous operator							*	··· · · · · · · · · · · · · · · · · ·			
II. DESCRIPTION OF WELL	AND LEA	A SF									
Lease Name	uding Formation		Kind	Kind of Lease Lease No.							
Elliott "B"	1 1			_				Charles Federal Services LC-032573 B			
Location						· - ,,		120.0.	<u> </u>		
Unit LetterJ	_ : <u>_ 1980</u>)	Feet From The	South L	ne and $\frac{198}{}$	80 F	eet From The	East	Line		
Section 6 Townshi	Section 6 Township 22 South Range 37 Eas				t , NMPM, Lea County						
				·			<u> </u>		County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil				URAL GAS		· · · · · · · · · · · · · · · · · · ·					
Navajo Refining Compa	X1				Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas				P. O. Drawer 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)							
Texaco Producing Inc.				P. O.	Box 1137	T. Eunic	e, NM 88231				
If well produces oil or liquids,	Unit Sec. Twp.			e. Is gas actual	ly connected?	When ?					
give location of tanks.	I		22 S 37 E		es	<u> </u>	/6/89				
If this production is commingled with that: IV. COMPLETION DATA	from any othe	r lease or po	ool, give commin	gling order nur	ber:						
		Oil Well	Gas Well	New Well	Workover	l p					
Designate Type of Completion	- (X)]	048 17011	1 Hew Well	MONTOVEL	Deepen	Plug Back 	Same Res'v	Diff Res'v		
Date Spudded	Date Compl	. Ready to F	rod.	Total Depth	<u> </u>	- I	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas	Top Oil/Gas Pay									
						Tubing Depth					
Perforations			······································	Depth Casing	Shoe	· · · · · · · · · · · · · · · · · · ·					
		IDDIG 6							!		
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE										
TIOLE SIZE CASING & TUBING SIZE			ING SIZE	DEPTH SET			SACKS CEMENT				
						· · · · · · · · · · · · · · · · · · ·					
TECT DATA AND DECLIES	T FOR A	1.011									
V. TEST DATA AND REQUES OIL WELL (Test must be after re											
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	a volume of	toda ou ana mus	Producing Me	exceed top also thod (Flow, pu	mn oos lift et	depth or be fo	or full 24 hour	·s.)		
						···	· ,				
ength of Test	a de la constanta de la consta			Casing Pressu	Casing Pressure Water - Bbls.			Choke Size			
Actual Prod. During Test											
actual Frod. During Test	Oil - Bbls.	Bbis.						Gas- MCF			
GAS WELL				<u> </u>			<u> </u>				
Actual Prod. Test - MCF/D	Length of Te	st		Bbis. Conden	sate/MMCE		C				
				Dois. Conden	SECTIVITY ICT		Gravity of Co	nocasate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressu	Casing Pressure (Shut-in)			Choke Size			
									İ		
I. OPERATOR CERTIFICA					NI CON		TION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.				D-4-	Date Approved MAY 1 1 1989						
20001 50				Date							
Signature Delson				Ву_		ORIGIN	AL SIGNED	BY JERRY STIPPOVICE	r SEXTON OR		
Farris Nelson Engineer				-, -			PISTRICE	PRICE A13	<u> </u>		
Printed Name Title 5/10/89 505/393-2937				Title							
Date (1)	11373-2	937 Telepho	me No		***************************************						
		1 etebuc	льс 170.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECE VED

MAY 1 0 1989

OCI: HOBBS & MG