JIL CONSERVATION DIVISIC A II. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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v.s.u.t,				
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0-14148		_	Ш	
CHARATION UPPICE		_		
Operator				

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PAGE AT 10H UPP ICE	AUTHORIZATION TO	TRANSPORT UIL AND NA	TURAL GAS				
Conoco Inc.							
Address), Hobbs, New Mexico 8	88240					
Resson(s) for filing (Check proper)			ase explains				
Now Well	Change in Transporter els	Former	ly South Per	nrose Skelly Unit	t No. 130		
Recompletion	013	Name cl	nanged to E	lliott B-6 No. 2.			
Change in Ownership X	Cosinghood Gas	Condensate					
If change of ownership give name and address of previous owner	Chevron U.S.A. Inc.	., P. O. Box 670, Ho	obbs, New M	exico 88240			
DESCRIPTION OF WELL AN	DIEASE						
Elliott B-6	i i	e Skelly	Kind of Local	LC-032573E	Lease :.		
Lecellen	2 Telliose	Skelly	State, recen	H 6/ P66 LC-0323/3E]		
Unii Leiler J : 19	80 Feet From The South	1 Line and 1980	Feet From	East			
Line of Section 6	. mahip 22S Ren	37E , NM	р м, Lea		Caunt		
Temporary Abandon	7777 AF AM 43'D 3'47''		<u> </u>				
DESIGNATION OF TRANSPORMER OF Authorized Transporter of C			ts to which appre	wed copy of this form is to	o be sens		
Name of Authorized Transporter of C	esinghedd Gas or Dry Gas [Address (Give addre.	I I to which appro	wed copy of this form is to	be sens;		
If well preduces oil or liquids,	Unit Sec. Twp. R	is das actness com	rcies? Wh	••			
f this production is commingled *	with that from any other lease of	r pool give communating or	der number				
COMPLETION DATA		well New Well Workers		Plug Bacs 'Same Res'	v. Dill. h		
Designate Type of Complet				4 4 4	· · · · · · · · · · · · · · · · · · ·		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
Hevelons (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
Perioretions				Depth Casing Shoe			
	TUBING CASING	G, AND CEMENTING REC	ORD				
HOLE SIZE	CASING & TUBING SIZ		DEPTH SET		SACKS CEMENT		
				<u> </u>			
TEST DATA AND REQUEST I		at be after recovery of total ve		and must be equal to or ex	sceed top =		
OIL WELL Date First New Oil Hun To Tanks	Date of Test	this depth or be for full 24 ho Producing Method (F)		(1, etc.)			
Length of Teet	Tubing Pressure	Casing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bbie.	Water - Bala.	Water-Bale.		Ges - MCF		
GAS WELL ACTUAL PROG. TOOL-MCF/D	Length of Test	Bbis. Condensate/Mi	CF	Gravity of Consensate			
Testing Method (publ., back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (She	rt-in)	Chate Size			
				1			
ERTIFICATE OF COMPLIAN	CE	OIL		ION DIVISION			
		APPROVED	NUVZ	<u>1 1985</u>	19		
hereby certify that the rules and regulations of the Oil Conservation livision have been complied with and that the information given have in true and complete to the best of my knowledge and belief.		ation	FILL W Society				
		Plief. DY	Oil & Gas Inspector				
	, /	TITLE	il a Gos II	107100101	-		
	/ //	This form is	to be filed in c	compliance with MULE	1104.		
Klind Copy		26 1340 40 0 60	If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia.				
(Signaliye) Administrative Supervisor		i teata taken on the	tests taken on the well in accordance with MULE 111.				
November 20, 1985		li able on new and	All sections of this form must be filled out completely for all able on new and recompleted wells.				
(Date)		Fill out only	Fill out only Sections L. II. III, and VI for changes of own well name or number, or transposter, or other such change of condition				