

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032573(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott "B"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Penrose-Skelly

11. SEC., T., R., M., OR B.L. AND  
SURVEY OR AREA

6 - 22S - 37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Zia Energy, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2219, Hobbs, NM 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FSL & 660' FRL

Unit P

14. PERMIT NO.

30-025-10073

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3433' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒

PULL OR ALTER CASING

☐

FRACTURE TREAT

MULTIPLE COMPLETION

☐

SHOOT OR ACIDIZE

ABANDON\*

☐

REPAIR WELL

CHANGE PLANE

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)

(NOTE: Report results of multiple completion or Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Move in & rig up pulling unit. Pull pump, rods & tbg.
2. Rig up reverse circulation & clean out to TD 3778' as needed.
3. Run a packer on frac. tbg. Set pkr. at 3400' approximately.
4. Fracture treat using approximate 60,000 gals gelled water and 150,000 # sand.
5. Pull frac. tubing & packer. Rerun production equipment.
6. Place well on production to recover load and test.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jarris Nelson*

TITLE

Engineer

DATE

8/27/93

(This space for Federal or State office use)

OFFICE: 3000; 3000 G. LARA

APPROVED BY

TITLE

DATE

SEP 3 1993

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

SEP 27 1962

U.S. AIR FORCE  
OFFICE