

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Zia Energy, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 2219, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |

(other) Return well to producing status

| | |
|---|-----------------|
| 5. LEASE LC-032573 B | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 7. UNIT AGREEMENT NAME | |
| 8. FARM OR LEASE NAME Elliott "B" | |
| 9. WELL NO. 3 | |
| 10. FIELD OR WILDCAT NAME | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6 - T22S - R37E | |
| 12. COUNTY OR PARISH Lea | 13. STATE NM |
| 14. API NO. 30-025-10078 | |
| 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3433' GR 3443' DF | |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up well servicing unit and reverse circulation equipment. Picked up 4 3/4" bit, drill collars and 2 7/8" tubing.
2. Drilled out CIBP at 3397'. Cleaned out shot hole to 3760'. Laid down bit and drill collars. Released reverse circulation equipment.
3. Ran 3700' 2 7/8" 8 R EUE tubing. Ran 2" X 1 1/2" x 12' pump and 3700' 3/4" rods. Placed well on production to recover load water and test.

ACCEPTED FOR RECORD

MAY 11 1989

EVS

Subsurface Safety Valve: Manu. and Type

CARLSBAD, NEW MEXICO Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Farris Nelson TITLE Engineer DATE 5/4/89

(This space for Federal or State office use)

APPROVED BY 112 TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: