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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TOTRA	NSP	JH I OIL	ANU NA	IUHAL	GA		W CI			
Operator								Well A		~		
ZIA ENERGY, INC.				1 3002	251007896							
Address	oc wen	MEVIC	·o 0	0240								
P. O. BOX 2219, HOBE Reason(s) for Filing (Check proper box)	55, NEW	MEXIC	.0 0	8240	X Oth	et (Please e	apla i	e)				
New Well		Change in	Transpo	rter of:	4	•	•					
Recompletion	Oil		Dry Ga						om Elli	ott B-6	No. 3	
Change in Operator	Casinghead	d Gas 🔲	Conden	_	to E	lliott	: B	No. 3				
If change of operator give name		4377.0	W.C. C.	0100 4100	nov 171	10 1101	DDC	MINT A	EVTCO.	88240		
and address of previous operatorAb	CO OIL	AND G	AS C	UMPANY.	BOX 17	U. HU	RRZ	N.P.W.	Tr.X.LL.C.	00/40		
IL DESCRIPTION OF WELL.	AND LEA	ASE										
Lease Name	e Name Well No. Pool Name, Including									Kind of Lease FED Lease No.		
ELLIOTT B		3	PENR	OSE SKI	ELLY GRBG				LC032573B			
Location												
Unit Letter P	<u> 6</u>	60	Feet Fr	om The 🚅	SOUTH Line	and	<u>660</u>	Fe	et From The.	EAST	Line	
											Country	
Section 6 Township	<u> 22S</u>		Range	37E	N	MPM,]	LEA				County	
III. DESIGNATION OF TRAN	CDADTE	D OF O	FI AN	D NATI	DAT CAS	<i>(</i> .	$\Gamma A \nearrow$)				
Name of Authorized Transporter of Oil	OI OKIE	or Conden		<u></u>	Address (Giv	e address To	white	h approved	copy of this f	orm is to be se	ni)	
	لــا			لبا	,							
Name of Authorized Transporter of Casing	Cas	Address (Giv	e address u	whi.	h approved	copy of this f	orm is to be se	nt)				
-					<u> </u>							
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually	y connected	i?	When	7			
rive location of tanks.			<u> </u>	1	<u> </u>			L				
If this production is commingled with that i	from any oth	er lease or	pool, giv	e comming!	ing order numb	xer:						
IV. COMPLETION DATA		Y = 1 = 1			Y		 -	Description	Thus Book	Same Res'v	Diff Res'v	
Designate Type of Completion	· 00	Oil Well	10	Gas Well	New Well	Workove	r 	Deepea	HINE BECK	i i	Dill Kes v	
Date Spudded	Date Comp	J Pendy to	Pend		Total Depth				P.B.T.D.	l	_l	
Date Spikioli	Date Comp	a. Ready w	riou									
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	nducine Fo	ormation		Top Oil/Gas I	² ay			Tubing Dep	th		
Development (Dr. 110 m) 1111 (Dr.) dec.)												
Perforations							Depth Casing Shoe					
									1			
	TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
	 							.,				
	 				<u></u>							
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE		l				L			
OIL WELL (Test must be after re	covery of tol	tal volume	of load o	oil and must	be equal to or	exceed top	allow	able for this	depth or be j	or full 24 hour	rs.)	
Date First New Oil Run To Tank	Date of Tes				Producing Me	thod (Flow	, אינטוק	p, gas lift, e	ic.)			
									, <u></u>			
Length of Test	Tubing Pres	sanus			Casing Pressure				Choke Size			
					111				Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Ca- Moi			
	<u></u>		_,		l				L			
GAS WELL									10: 11 · ·		``	
Actual Prod. Test - MCF/D	Length of T	Cest			Bbls. Condens	sate/MMCF	•		Gravity of C	Oncensate		
	Tolking Bases - 201 In)				Casing Pressure (Shut-in)				Choke Size			
Testing Method (pitot, back pr.)	nod (pitot, back pr.) Tubing Pressure (Shut-in)					Country (resource (resource)						
	<u> </u>				ار				J			
VI. OPERATOR CERTIFICA				ICE	(oll CC	NC	SERVA	NOITA	DIVISIO	N	
I hereby certify that the rules and regula Division have been complied with and t						, · · ·						
is true and complete to the best of my k	nat the mion nowledge ar	macon grv id belief.	EN MOUVE	•	Data	Annra			LFR	2 4 191	88	
	-				Date	Appro	veO					
to Bratha					_					BY JERRY		
Signature					By_					SUPERVIS		
D.E. Bratton		E	ngine	eer		-						
Printed Name		200	Title	7	Title.	·						
02/23/89 Date			- 293°		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

FEB 23 1989

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