

Abandoned Arrowhead Oil and Recompleted as Lamont Gas as follows:

1. Pulled 2-3/8" tubing. Ran 2-3/8" tubing with cement retainer at 3630'. Squeeze cemented open hole below retainer with 103 sacks cement. Maximum Pressure 3000#. Pulled tubing.
2. Perforated 5-1/2" casing from 3168-3190', 3210-3245', 3478-3528' and 3548-3596' with 2, 1/2" jet holes per foot. Ran 2-7/8" tubing with bridge plug at 3616' and parent packer at 3438'. Spotted 500 gallons mud acid on perforations in 5-1/2" casing from 3478-3496', squeezed in formation. Treated formation thru perforations in 5-1/2" casing from 3478-3496' with 12,000 gallons 24 gravity oil with 1# sand per gallon. Injection rate 11 bbls per minute. Reset bridge plug at 3300' and parent packer at 3112'. Spotted 250 gallons mud acid on perforations in 5-1/2" casing from 3168-3245', squeezed into formation. Treated formation thru perforations in 5-1/2" casing from 3168-3245' with 8000 gallons 24 gravity oil with 1# sand per gallon. Injection rate 12 bbls per minute. Swabbed and well kicked off.
3. Pulled 2-7/8" tubing, bridge plug and parent packer. Ran 115 joints 2-3/8" tubing set at 3604'. Swabbed and well kicked off; flowed at a rate of 1012 MCF with 600# back pressure.

