•	· · · · · · · · · · · · · · · · · · ·	
		Form C-103
 A set of the set of		(Revised 3-55)
NEW MEXICO OIL CONSEI		
MISCELLANEOUS RE		()
(Submit to appropriate District Office	as per Sommission Rule I	.106)
COMPANY Gulf Oil Corporation (Add	- Box 2167, Hobbs, New Mexi ress)	Ç0
LEASE H. T. Mattern "D" WELL NO.	6 UNIT P S 6 I	22-3 R 37-E
DATE WORK PERFORMED 8-27-56 11-1		
This is a Report of: (Check appropriate b	lock) Results of Tes	st of Casing Shut-off
Beginning Drilling Operations	x Remedial Wor	k
Plugging	X Other Attempt	d to dually complete
Detailed account of work done, nature and	quantity of materials used	and results obtained.
Attempted to dually complete		
1. Pulled tubing. Ran steel line m		
with packer at 3676': Treated of with 8000 gallons gelled lease of rate 10.9 bbls per minute. Pull 3. Ran 2-3/8" tubing set at 3682'. "an rods and pump.	bil with lf sand per gallon. led tubing and packer.	Injection
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	
Original Well Data:		
DF Elev. 3469' TD 3745' PBD -	Prod. Int. 3680-3745' Con	
Tbng. Dia 2-3/8 Tbng Depth 3740 O	il String Dia <u>5-1/2"</u> Oil St	tring Depth 3655
Perf Interval (s)		
Open Hole Interval 3655-37401 Product	ing Formation (s) Eunice D	olanite
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	None	11-11-56
Oil Production, bbls. per day		7
Gas Production, Mcf per day		25.56
Water Production, bbls. per day	-	18
Gas-Oil Ratio, cu. ft. per bbl.		3623
Gas Well Potential, Mcf per day		· · · · · · · · · · · · · · · · · · ·
Witnessed by C.C. Brown	Gulf Oil Corp	and the second secon
<i>\</i>	(Co I hereby certify that the i	mpany) nformation given
OIL CONSERVATION COMMISSION	above is true and complet my knowledge.	
Name M. Kules	Name 67	2015
Title Frainser District		Proc
Date	Company Gulf Oll Corpo	rarion

Title	Frainper District 1	
Date		_

Company