STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

C CONSERVATION DIVISION

Revised 10/1/78

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease		Well No.
Gulf Oil Corporation		H. T. Mattern (NCT-D)		7
Location of Well	**Unit**	**Sec**	**Twp**	**Rge**	**County**
	D	6	22	37	Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Eumont	Gas	Standing	Csg.	-
Lower Compl	Arrowhead	Oil	Standing	Tbg.	-

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 A.M. 9-23-80

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing		
Pressure at beginning of test	50	125
Stabilized? (Yes or No)		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?		

Well closed at (hour, date): Total Time On Production

Oil Production During Test: bbls; Grav. ; Gas Production During Test MCF; GOR

Remarks: Both zones are standing.

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing		
Pressure at beginning of test		
Stabilized? (Yes or No)		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?		

Well closed at (hour, date) Total time on Production

Oil Production During Test: bbls; Grav. ; Gas Production During Test MCF; GOR

REMARKS:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: 19

Oil Conservation Division

By

Operator Gulf Oil Corporation

By A. C. Graham

Title Well Tester

Date September 30, 1980