Form 3160-5 (July 1989) (Formerly 9-331)	DEPARTMENT	OF THE INTERIO	CONTACT RECEIVIN OFFICE FOR NUMBER OF COPIES REQUIRED (Other instructions on reverse side)	BLM Roswell Dist Modified Form No. NM060-3160-4 5. LEASE DESIGNATION A NM1410	•		
	rm for proposals to dri	AND REPORTS If or to deepen or plug bac PERMIT-" for such proposal	k to a different reservoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
1. OIL GAS WELL WELL	X OTHER			7. UNIT AGREEMENT NAN	ИЕ		
2. NAME OF OPERATOR				8. FARM OR LEASE NAM	E		
Meridian Oil Inc.	Elliott B-6						
3. ADDRESS OF OPERATOR			3a. AREA CODE & PHONE NO.	9. WELL NO.	· · · · · · · · · · · · · · · · · · ·		
P.O. Box 51810	, Midland, TX	79710-1810	915-686-5767	1			
 LOCATION OF WELL (Re See also space 17 be At surface M. 330' FSL & 610 	10. FIELD AND POOL, OR WILDCAT EUMONT (Yates-7Rvrs-Qn) 11. SEC., T., R., M., OR BLK. AND						
14. PERMIT NO.	15.	ELEVATIONS (Show whether	DF, RT, GR, etc.)	SURVEY OR AREA 6, T-22-S, R-3 12. COUNTY OR PARISH	7–E 13. STATE		
	34	57' GR		Lea	N.M.		
16.	Check Approp	riate Box To Indica	ate Nature of Notice, Repor	t, or Other Data			
				NT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) CODWORT D			WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results	REPAIRING WE			
		Non-Section 1	Completion or Recomp t details, and give pertinent dates, inclu-	pletion Report and Log form	n.)		

posed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is presently a dual well. Propose to shut off the Arrowhead-Grayburg Oil Pool by setting a CIBP @3660' and only produce the Eumont (Yates-7Rvrs-Queen) Gas Pool. Add Penrose perforations, acidize and fracture.

Run GR/CCL for correlation. Perforate Penrose with 2 SPF at 3563'-33587' (50 shots). Set CIBP at 3660'. Breakdown perfs with 1500 gls 2% KCl wtr w/75 7/8" RCNBS. Test annulus to 500 psi. Fracture stimulate Penrose with 17,300 gallons of 50-Quality CO2 foam and 71,000 lbs of 12/20 mesh Brady sand. Clean out with foam to PBTD. Put on production.

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18.	I hereby certify that the foregoing is true and correct SIGNED <u>Marcia</u> I Pere	TITLE	Production Asst.	DATE	7-17-91
	(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:			DATE	8571

*See Instructions on Reverse Side