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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

FW MEXICO OIL CONSERVATION COMMISSIG. Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Gulf 011 Corporation Box 670, Hobbs, New Maries 88240
Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well 00 Dry Gas To show gas transporters Condensate Casinghead Gas Change in Ownership If change of ownership give name II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee 109 South Penrose Skelly Unit Penrose Skelly 1980 Feet From The South Line and 1980 Feet From The Unit Letter , NMPM, County Range 37-E Township 22-8 II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 1910. Hidland. Terray

Address (Give address to which approved copy of this form is to be sent)

Box 1509, Tules, Oklahoma Shell Pipe Idne Corporation
Name of Authorized Transporter of Casinghead d Gas 😨 or Dry Gas Arren Petrolem Cerperation If well produces oil or liquids, give location of tanks. ls gas actual connected; New Mexico Rge. Unit Twp. 22-8 | 37-E Tes Unk. If this production is commingled with that from any other lease or pool, give commingling order number: REFECTIVE JANUARY 31, 1997. SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY. V. COMPLETION DATA Gas Well Workover Oil Well New Well Designate Type of Completion -(X)P.B.T.D. Total Depth Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HCLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT TITLE/ ORIGINAL SIGNED BY This form is to be filed in compliance with RULE 1104. C. D. BORLAND If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Area Production Manager (Title) All sections of this form must be filled out completely for allowable on new and recompleted wells. Jamery 16, 1970 (Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.