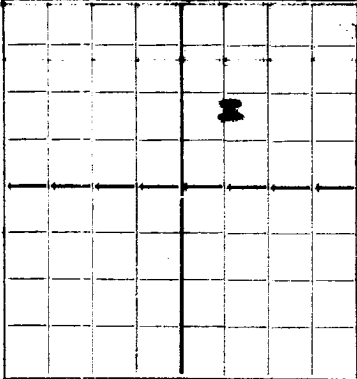


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Skelly Oil Company

Tulsa, Oklahoma

E.N.Grizzelli Company or Operator 1 CSW ME 6 Address 22
Well No. in of Sec. T.
37 Lease Eunice Lea
R. 1980 N. M. P. M. 1980 Field, Section 6 - County.
Well is feet south of the North line and feet west of the East line of
If State land the oil and gas lease is No. E. N. Grizzelli Assignment No. Eunice, New Mexico
If patented land the owner is Address
If Government land the permittee is Skelly Oil Company Address Tulsa, Oklahoma
The Lessee is Address
Drilling commenced July 8, 37 Drilling was completed September 10, 37
Name of drilling contractor J.C.Clower Irig. Co. Address Wichita Falls, Texas
Elevation above sea level at top of casing 3435 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES
No. 1, from 3636' to 3638' No. 4, from to
No. 2, from 3704' to 3709' No. 5, from to
No. 3, from 3742' to 3751' No. 6, from to

IMPORTANT WATER SANDS
Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 95' to 112' Well made 2 barrels water per hour.
No. 2, from 755' to feet.
No. 3, from to feet.
No. 4, from to feet.

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
16"	70#	8	LN	116'3"				
15"	40#	8	LN	349'3"		(Later Pulled)		
10-5/8"	36#	8	LN	743'12"		(Later pulled)		
8-5/8"	28#	8	LN	1188'18"				
7"	22#	8	LN	561'18"				
Tubing 2"	4.7	10	SS	3824'3"				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	15"	122'	100	Halliburton	(Circulated back into cellar)	
11"	8-5/8"	1154'	100	Halliburton	(At this point 15" & 10" was pulled)	
8-1/4"	7"	5892'	300	Halliburton		
Tubing 2"		3798'		Swing		

PLUGS AND ADAPTERS
Heaving plug—Material Length Depth Set
Adapters—Material Size

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
2000 gal.	Acid	50% Solution	2000 gal.	9-11-37		

Before acidizing snabbed 8.16 bbis per hour thru 7" OD casing. After acid treatment flowed 6 bbis. per hour thru 3/4" choke on 2" tubing.

RECORD OF DRILL-STEM AND SPECIAL TESTS
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED
Rotary tools were used from top feet to 3800' feet, and from feet to feet
Cable tools were used from top feet to feet, and from feet to feet

PRODUCTION
Put to producing Sept. 12, 37
The production of the first 24 hours was 144 barrels of fluid of which 100 % was oil; 35.5 (corrected) % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES
W. K. Byron Driller Fred Whitaker Driller
B. W. Ogle Driller Driller

FORMATION RECORD ON OTHER SIDE
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.
Subscribed and sworn to before me this 17 day of September 19 37
Notary Public
My Commission expires Dec. 10, 1940
Hobbs, New Mexico Sept. 16, 1937
Place Date
Name RK
Position District Superintendent
Representing Skelly Oil Company
Company or Operator
Address Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
TOP	55	55	Calcechi & Sand
55	95	40	Dry Sand
95	112	17	Water Sand
112	122	10	Red Bed
122	140	18	Red & Yellow Shale
140	180	40	Sand
180	225	45	Red & Blue Shale
225	235	10	Sand
235	270	35	Red & Blue Shale
270	280	10	Red Rock
280	730	450	Red Shale
730	740	10	Water Sand
740	755	15	Red Shale
755	770	15	Water Sand
770	800	30	Red Shale
800	825	25	Sand
825	840	15	Sandy Shale
840	860	20	Blue Shale
860	885	25	Red Shale
885	975	90	Hard Sand
975	1120	145	Red Shale
1120	1132	12	Anhydrite & Red Shale
1132	1156	24	Anhydrite
1156	1158	2	Red Shale
1158	1235	77	Anhydrite
1235	1245	10	Red Shale
1245	1420	175	Salt & Red Shale
1420	1535	115	Salt & Potash
1535	1575	40	Anhydrite
1575	1630	55	Salt & Potash
1630	1655	25	Salt & Potash
1655	1662	7	Anhydrite
1662	1690	28	Salt, Shale & Potash
1690	1693	3	Hard Sand
1693	1701	8	Red Shale
1701	1785	84	Salt & Potash
1785	1820	35	Shale, Salt & potash
1820	1837	17	Salt
1837	1855	18	Anhydrite
1855	1875	20	Salt & Shale
1875	1895	20	Anhydrite
1895	1970	75	Salt & Potash
1970	2090	120	Salt, Shale & Potash
2090	2121	31	Salt & Anhydrite
2121	2135	14	Anhydrite
2135	2160	25	Salt & Shale
2160	2173	13	Anhydrite
2173	2240	67	Salt, Red Shale & Potash
2240	2277	37	Salt & Anhydrite
2277	2290	13	Anhydrite
2290	2331	41	Salt & Shale
2331	2410	79	Salt & Anhydrite
2410	2445	35	Salt & Potash
2445	2461	16	Salt, Anhydrite & Potash
2461	2563	102	Anhydrite
2563	2585	22	Anhydrite & Lime
2585	2596	10	Gray Lime
2596	2608	12	Brown Lime
2608	2655	47	Lime & Anhydrite
2655	2731	76	Anhydrite
2731	2794	63	Anhydrite & Shale
2794	2773	9	Lime
2773	2860	87	Anhydrite & Lime
2860	2886	26	Anhydrite & Shale
2886	2929	43	Lime
2929	2956	27	Lime & Anhydrite
2956	3106	150	Hard Lime
3106	3114	8	Lime & Anhydrite
3114	3125	11	Lime
3125	3161	36	Gray Lime
3161	3237	76	Anhydrite & Lime
3237	3259	22	Lime
3259	3339	80	Lime & Anhydrite
3339	3412	73	Lime
3412	3419	7	Sandy Lime
3419	3440	21	Hard Lime
3440	3446	6	Anhydrite & Lime
3446	3497	51	Hard Lime
3497	3515	18	Sandy Lime
3515	3540	25	Sandy Lime & Blue Shale
3540	3548	8	Gray Lime
3548	3585	37	Lime
3585	3590	5	Lime & Shale
3590	3594	4	Sand
3594	3692	98	Lime
3692	3694	2	Blue Shale
3694	3704	10	Hard Lime
3704	3709	5	Soft Sandy Lime
3709	3742	33	Hard Lime
3742	3751	9	Soft Sandy Lime
3751	3788	37	Hard Lime
3788	3800	12	Med. Hard Lime